

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1920, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-09943

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
Sun Exploration & Production Co.

3. Address of Operator  
P. O. Box 1861, Midland, Texas 79702

4. Well Location  
Unit Letter L : 660 Feet From The West Line and 1980 Feet From The South Line  
Section 1 Township 22-S Range 37-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3354' GR

7. Lease Name or Unit Agreement Name

*Walter*  
Lynch, Walter

8. Well No.

2

9. Pool name or Wildcat  
Wantz Granite Wash

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: Downhole Commingle *unmended* DHC 272 ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Downhole Commingle the Paddock, Brunson Drinkard-Abo, South, Wantz Granite Wash and Eunice San Andres, South. Request for exception to Rule 303-A file 3-9-89 with the OCC in Santa Fe.

1. MIRU PU. POH W/66 TAPER ROD STRING & 2X1-1/2X16' PUMP ON SHORT STRING SIDE LAYING DOWN. POH W/76 TAPER ROD STRING & 2X1-1/2X12' PUMP ON LONG STRING SIDE. LAY DOWN 7/8" RODS WHILE POH, HANG BACK 3/4" RODS. ND WH. NU DUAL BOP.

CONTINUED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maria L. Perez TITLE Accountant DATE 3-21-89  
TYPE OR PRINT NAME Maria L. Perez 915-688-0375 TELEPHONE NO. 915-688-0375

(This space for State Use)  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 15 1989

CONDITIONS OF APPROVAL, IF ANY:

2. RLSE 2-3/8", 4.7#, J-55 PRODUCTION TBG (SHORT STRING) FROM OTIS PARALLEL TAC @ 4869 - SLACK-OFF & 1/3RD TURN TO RIGHT. POH W/SHORT STRING LAYING DN ON TBG SILLS (TO BE RE-RUN FOLLOWING CONCLUSION OF WORKOVER). RLSE OTIS 5"X2-3/8" PERMA-LACH PKR W/OSTSD @  $\pm 6477'$ . POH W/2-3/8", 4.7#, J-55 PROD TBG & PKR. LEAVE 4300' TBG STANDING BACK, LAY REMAINING PORTION DN ON TBG SILLS (TO BE RE-RUN FOLLOWING CONCLUSION OF WORKOVER). CHANGE OUT BOP RAMS TO 2-7/8".
3. RIH W/7", 23# WATSON RBP ON 2-7/8", 6.5#, J-55 WS TO  $\pm 4800'$ . LOAD HOLE W/NE 2% KCL FSH WTR. POH. MIRU ATLAS WL. RUN GR/BAL CEMENT BOND LOG FROM PBDT  $\pm 4800$  TO TOP OF CEMENT & 200' ABOVE (2000 MINIMUM). AS NECESSARY FOR MICRO ANNULUS DETECTION RUN 2ND PASS W/ $\pm 1500$  PSI. HAVE CEMENT BOND CONFIRMED PRIOR TO PROCEEDING W/PROCEDURE.

NOTE: AT A LATER DATE, WHEN SAN ANDRES COMPLETION HAS BEEN EVALUATED, RBP WILL BE PULLED UP AND SAN ANDRES, PADDOCK, DRINKARD & GRANITE WASH DOWN HOLE COMMINGLED.

4. RIH W/7", 23# RDG PKR ON 2-7/8" WS TO  $\pm 4400$ , SET PKR, PRESS TEST RBP & CSG TO 2000 PSI. MIRU BJ-TITAN. SPOT 7 BBLS 15% NEFEHCL FROM  $\pm 4320$  TO  $\pm 4142$ . POH W/TBG.
5. FOLLOWING CONFIRMATION OF CEMENT BOND, ATLAS WL PERF SAN ANDRES SET I 4155, 4164, 4166, 4178-88 (1 JSP2F), 4225-45 (1 JSP2F), 4286-4318 (1 JSP2F), TOTAL 37 HOLES USING 4" OD, 22.5 GM, .49" EH CSG GUN (ALPHA JET CHARGES) VIA LANE WELLS GR/NEUTRON/CCL DATED 10-26-64.
6. MIRU BJ-TITAN. RIH W/7"X2-7/8" PFT ON 2-7/8", 6.5#, N OR L-80 WS TO  $\pm 4150$ . NU STRIPPING HEAD. TIE ONTO BACKSIDE AND DISPLACE  $\pm 10$  BBLS NE 2% KCL DN ANNULUS. OPEN BACKSIDE. ROUND TRIP PFT THRU PERFS IN CIRC MODE AT  $\pm 1.5$ -2 BPM. SPOT 4000 GALS 15% NEFEHCL W/ADDITIVES\* TO PFT. CLOSE BACKSIDE. ROUND TRIP TOOL THRU PERFS IN INJECTION MODE DISPLACING ACID W/NE 2% KCL FSH WTR. FLUSH BACKSIDE AS NECESSARY IF NO CIRCULATION IS ESTABLISHED. RECORD ISIP, 5, 10 & 15 MIN SIP. POH W/2-7/8" WS & PFT. RD BJ-TITAN.
7. RIH W/7", 23# RDG PKR & SN ON 2-7/8" WS TO  $\pm 4050$ . SET PKR. SWAB BACK L&AW. EVALUATE FE RATE & CONTENT.
8. MIRU BJ-TITAN. TRAP 1000 PSI CP. ACIDIZE SAN ANDRES PERFS 4155-4318 DN 2-7/8" TBG @  $\pm 12$  BPM W/8000 GALS 15% XL ACID 5 IN ONE STAGE. DIVERT ACID USING 2 CLUSTERS OF 16 7/8", 1.1 SPGR RCNBS EACH SPACED @ 2500 GAL & 5000 GAL PUMPED. FLUSH BTM PERF W/30 BBLS NE 2% KCL FSH WTR. MAX ALLOWABLE WHP 5500 PSI, EST. WHTP 3300 PSI. RECORD ISIP, 5, 10 & 15 MIN SIP. LEAVE WELL SI 2 HRS. RD BJ-TITAN.
9. FLOW/SWAB BACK L&AW. EVALUATE FE RATE & CONTENT. RLSE PKR, LWR THRU PERFS & POH W/2-7/8" WS & 7" PKR LAYING DN.
10. RIH W/31' BULL PLUGGED MA, 4' PERF SUB & SN ON 2-3/8", 4.7# J-55 PROD TBG. TS  $\pm 4377$ , MA  $\pm 4345$ , PS  $\pm 4341$ , SN  $\pm 4340$ . ND BOP. NU WH.
11. RIH W/2"X1.25X12' RWBC ROD PUMP ON 66 TAPER ROD STRING. SPACE OUT AS NECESSARY. CHECK PUMP ACTION. RLSE RIG.

12. PUMP TEST SAN ANDRES @ 1.25X54X8 (69 BPD PUMP CAPACITY). REVISE PUMP SIZE & SPEED FOR PROPER EVALUATION AS NECESSARY. AFTER 2-3 WEEKS STABLE PRODUCTION EVALUATION CONTINUE WITH PROCEDURE TO DHC W/PADDOCK, DRINKARD, & GRANITE WASH.
13. MIRU PU. POH W/66 TAPER ROD STRING AND 2X1.25X12 PUMP. ND WH. NU BOP. POH W/2-3/8", 4.7#, J-55 PRODUCTION TBG.
14. RIH W/RETRIEVING HEAD ON 2-3/8" PROD TBG TO  $\pm 4800'$ . LATCH RBP & POH.
15. RIH W/4' OE MUD ANCHOR, 4' PERF SUB, & SN ON 2-3/8", 4.7#, J-55 PROD TBG. TS  $\pm 7100$ , MA  $\pm 7096$ , PS  $\pm 7092$ , SN  $\pm 7091$ . ND BOP. NU WH. RIH W/2"X1.25X12' RWBC ROD PUMP ON 76 TAPER ROD STRING (193 - 3/4", 91 - 7/8"). SPACE OUT AS NECESSARY. CHECK PUMP ACTION. RLSE RIG.
16. PUT ON PRODUCTION TEST @ 1.25X54X8 (47 BPD CAPACITY). REVISE PUMPING SPEED AS NECESSARY TO MAINTAIN WELL IN A PUMPED OFF STATUS.

TOTAL HOURS