DISTRIBUTION SANTA FE		OR ALLOWABLE	Form 0-104 Supervedes Old C-104 and C-110 Cliective 1-1-65
FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR	AUTEORIZATION TO TRAN	AND NSPORT OIL AND NATURAL G	ΔS
Operator			
Sun Oil Company			
P. O. Box 1861	Midland, TX 79702		
Reason(s) for filing (Likeck proper box, New Well	Change in Transporter of:	Other (Please explain) Well was downhole	e commingled w/Wantz rinkard Reservoirs.
Recompletion	Cil Dry Gas Casinghead Gas Condens		
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND	LEASE Veil No.; Fool Name, Including Fo	mation Kind of Lease	Lease No.
Valter Lynch	2 Wantz Grani		or Fee Fee
Location I 6	60 Feet From The West Line	1980 Feet From T	South
Unit Letter ; 0			
Line of Section 1 To	wnshtp 22-S Range 3	<u>7-Е , ммрм, Lea</u>	County
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	red copy of this form is to be sent)
Texas New Mexico Pipe	line Co.	P. O. Box 1510 Address (Give address to which approx	Midland, TX 79702
Nome of Authorized Pronsporter of Ca	singhead Gas or Dry Gas	Address (Give address to which approt	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
give location of tanks.	th that from any other lease or pool,	Yes	<u>1955</u> PC #481
If this production is comminged will V. <u>COMPLETION DATA</u>		New Well Workover Deepen	Piug Back Same Restv. Ditf. Restv.
Designate Type of Completi	on $-(X)$ X		X
Date Spudded 6-25-75	Date Compl. Ready to Prod. 8-2-74	Total Depth 7150'	Р.В.Т.D. 7110'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 6408 '
DF 3364' GR 3354'	Wantz Granite Wash	6222'	0400 Depth Casing Shoe
7094-7102			7150'
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17"	13-3/8"	338 '	350 sx Circ to Surf.
12"	9-5/8"	<u>2854 '</u> 5217 '	2100 sx Circ to Surf. 350 sx
<u>8-3/4</u> " 5" (Liner)	Top: 4896'	Bottom: 7150'	200 sx
V. TEST DATA AND REQUEST F	OD ATTOWARTS (Test must be a	fter recovery of total volume of load oil pich or be for full 24 hours)	and must be equal to or exceed top allow
OIL WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)
8-27-79	4-10-80	Pump Cosing Pressure	Choke Size
Length of Test 24	Tubing Presaure		1 ¹ ₂ "
Actual Prod. During Test	Cil•Bbla.	Water-Bbls.	Gas-MCF 3
6	3	3	5
GAS WELL			Gravity of Condenacte
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	GIGARA OF COUGANAGIS
Testing Method (pitor, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
/I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION SEP 21980	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	
-eresa	Bradley	This form is to be filed in	compliance with RULE 1104. wable for a newly drilled or deepens snled by a tabulation of the deviation ordance with RULE 111.
Accounting Assistant		All sections of this form m	ust be filled out completely for allow
(Title) 8-29-80		i well name or number, or transpo	II, III, and VI for changes of owner rter, or other such change of condition
	Date)	Separate Forms C-104 mu	st be filed for each pool in multip