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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Sun Oil Company	
Address P. O. Box 1861, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Re-establish allowable after dual completion.	

If change of ownership give name and address of previous owner

Lease Name Walter Lynch		Well No. 2	Pool Name, including Formation Paddock	Kind of Lease State, Federal or Fee Fee	Lease No. -
Location					
Unit Letter L	1980	Feet From The South	Line and 660	Feet From The West	
Line of Section 1	Township 22 S	Range 37 E	NMPM, Lee		County

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address INFO GETTY OIL COMPANY (this form is to be sent)			
The Permian Corporation		P. O. Box 1183, Houston, Texas 77001			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
Skelly Oil Company		P. O. Box 114, Eunice, New Mexico 88231			
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 1	Twp. 22 S	Rge. 37 E	Is gas actually connected? Yes When 1955

If this production is commingled with that from any other lease or pool, give commingling order number: **No.**

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover <input checked="" type="checkbox"/>	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded 6-22-74	Date Compl. Ready to Prod. 8-14-74	Total Depth 7150'		P.B.T.D. 7110'					
Elevations (DF, RKB, RT, GR, etc.) DF 3364'	Name of Producing Formation Paddock	Top Oil/Gas Pay 4896'		Tubing Depth 4761'					
Perforations 5018, 25, 26, 29, 31, & 46		Depth Casing Shoe 7150'							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17"	13-3/8"		338'		350 ax				
12"	9-5/8"		2854'		2100 ax				
8-3/4"	7"		5217'		350 ax				
5" (Linear)	Top 4896'		Bottom 7150'		200 ax				

Date First New Oil Run To Tanks 8-9-74		Date of Test 9-10-74	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hrs.	Tubing Pressure -	Casing Pressure -	Choke Size -	
Actual Prod. During Test -	Oil - Bbls. 19.0	Water - Bbls. 11	Gas - MCF 223	

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Charles Gray (Signature)	
Proration Analyst (Title)	
9-25-74 (Date)	

OIL CONSERVATION COMMISSION	
APPROVED _____, 19 _____	
BY _____	
TITLE _____	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	