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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☐	WORK OVER ☐	DEEPEN ☒	PLUG BACK ☐
		DIFF. RESVR. ☒	OTHER ☐

2. Name of Operator		9. Well No.	
Sun Oil Company		2	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 1861, Midland, Texas 79701		Drinkard	
4. Location of Well			

UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM		12. County	
THE <u>West</u> LINE OF SEC. <u>1</u> TWP. <u>22 S</u> RGE. <u>37 E</u> NMPM		<u>Lea</u>	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
6-25-74	7-9-74	8-2-74	DF 3364' GR 3354'	3353'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
7150'	7110'		→	5220-7150'

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
6576-6826 Drinkard		No	

26. Type Electric and Other Logs Run		27. Was Well Cored	
CNFD-GR; DLL		No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	40#	338'	17"	350 sx circ to surf	-
9-5/8"	38#	2854'	12"	2100 sx circ to surf	-
7"	23#	5217'	8-3/4"	350 sx	-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5"	4896'	7150'	200	-	2-3/8"	6408'	6408'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7094-7102 w/1-9/16" Wesjet (Granite Wash)			
Drinkard			
6770-6826 w/3-1/8" Wesjet Magnum. 11 Holes		7094-7102 Shut off w/Otis N Plug @ 6936'	
6576-6681 w/1-9/16" Wesjet Magnum, 8 Holes		in Perma Latch Pkr at 6939'	
		6770-6826 Acidz. w/1500 gals. 15% FE Acid	
		6576-6681 Acidz. w/1500 gals. 15% FE Acid	

33. PRODUCTION		Well Status (Prod. or Shut-in)	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Producing	
8-2-74	Flowing		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
8-19-74	24	1 1/2"	→
Flow Tubing Press.	Casing Pressure	Oil - Bbl.	Gas - MCF
750 psi	Pkr	18.0	993.6
		Water - Bbl.	Oil Gravity - API (Corr.)
		3	55.0

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Skelly Oil Company			

35. List of Attachments	
Form C-104, Inclination Report, Electric Log	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>Charles Gray</u>	TITLE <u>Proration Analyst</u> DATE <u>8-20-74</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Effert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock 4896'	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash 7002'	T. Morrison _____	T. _____
T. Tubb 5933'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard 6222'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
5220	5310	90	LM				
5310	5545	235	LM				
5545	5775	230	LM				
5775	5970	195	LM				
5970	6255	285	LM, SH				
6255	6450	195	LM, SH				
6450	6575	125	DOL, LM, SH				
6575	6670	95	DOL, SH				
6670	6775	105	DOL, LM				
6775	6890	115	DOL, LM				
6890	6986	96	DOL, LM				
6986	7076	90	DOL, LM				
7076	7150	74	Gr. WASH				