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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		T	7

SANTA FE REQUEST FOR ALLOWABLE Supe	n C-104 ersedes Old C-104 and C-11( ective 1-1-65
FILE  U.S.G.S.  LAND OFFICE  I RANSPORTER  OIL  GAS  OPERATOR  PRORATION OFFICE	
U.S.G.S.  LAND OFFICE  I RANSPORTER  OIL  GAS  OPERATOR  PROPATION OFFICE	701170 1-1-03
LAND OFFICE  [RANSPORTER OIL GAS OPERATOR PROPATION OFFICE OPERATOR OFFICE OIL GAS OPERATOR OIL GAS OPERAT	
LAND OFFICE  TRANSPORTER OIL GAS  OPERATOR  PRORATION OFFICE	
OPERATOR GAS PROPAGION OFFICE	
OPERATOR GAS PROPAGION OFFICE	
OPERATOR PRORATION OFFICE	
PRORATION OFFICE	
B	
Sun Oil Company	
Address	
P 0 70x 1661 24dland Mayor 70701	
P. O. Box 1861, Midland, Texas 79701	
Reason(s) for filing (Check proper box)  Other (Please explain)	
New Well Change in Transporter of:	
Recompletion Oil Dry Gas	
Change in Ownership   Casinghead Gas   Condensate	
If change of ownership give name	
and address of previous owner	
II DESCRIPTION OF WELL AND LEASE	
II. DESCRIPTION OF WELL AND LEASE    Lease Name	
	Lease No.
Walter Lynch 2 Drinkard State, Federal or Fee	?ee
Location	· · · · · · · · · · · · · · · · · · ·
Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West	<b>.</b>
1 22 6 28 E	
Line of Section 1 Township 22 S Range 37 E , NMPM, Lea	County
EFFECTIVE JANUARY 31, 1977.	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS SKELLY OIL COMPANY MERGED	7. (2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2
Name of Authorized Transporter of Oll or Condensate AddINTO GETTY Onlich approved copy of thi	is form is to be sent)
Texas - New Mexico Pipe Line Company P. O. Box 1510, Midland, Texas	79701
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of thi	
Skelly Oil Company P. O. Box 114, Eunice, New Mex	deo 88231
Unit Sec Two Page Is assignfully connected? When	
If well produces oil or liquids,	
give location of tanks. L 1 22 S 37E Yes 1955	)
	20 #1 67
	PC #481
IV. COMPLETION DATA	
Oil Well Gas Well New Well Workover Deepen Plug Back	Same Res'v. Diff. Res'v.
Designate Type of Completion - (X)	i • I
	····
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.	
	7110'
6-25-74 8-2-74 71501	7110'
6-25-74 8-2-74 71501  Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Dept	th
6-25-74 8-2-74 71501  Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Dept	
6-25-74 8-2-74 71501  Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Dept  DF 33641 GR 33541 Drinkard 62221	th 64081
6-25-74 8-2-74 7150*  Elevations (DF, RKB, RT, GR, etc.; Name of Producing Formation Top Oil/Gas Pay Tubing Dept DF 3364* GR 3354* Drinkard 6222*  Perforations Depth Casin	th 64081 ng Shoe
6-25-74 8-2-74 7150*  Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Dept  DF 3364* GR 3354* Drinkard 6222*  Perforations 6576-6826	th 64081
6-25-74 8-2-74 7150*  Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Dept  DF 3364* GR 3354* Drinkard 6222*  Perforations 6576-6826	th 64081 ng Shoe
6-25-74 8-2-74 71501  Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Dept  DF 33641 GR 33541 Drinkard 62221  Perforations 6576-6826  TUBING, CASING, AND CEMENTING RECORD	th 64081 ng Shoe 71501
6-25-74 8-2-74 71501  Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Dept  DF 33641 GR 33541 Drinkard 62221  Perforations 6576-6826  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SA	th 64081 ng Shoe 71501
6-25-74 8-2-74 71501  Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Dept  DF 33641 GR 33541 Drinkard 62221  Perforations 6576-6826  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SA	th 64081 ng Shoe 71501
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6-25-74 8-2-74 71501  Elevations (DF, RKB, RT, GR, etc.; Name of Producing Formation Top Oil/Gas Pay Tubing Dept DF 33641 GR 33541 Drinkard 62221  Perforations 6576-6826  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SA  17** 13-3/8** 3381 350 8X  12** 9-5/8** 28541 2100 8X	th 64081 ng Shoe 71501 ACKS CEMENT CITE to surf
6-25-74 8-2-74 71501  Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Dept DF 3364 GR 3354 Drinkard 6221  Perforations 6576-6826  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SA  17** 13-3/8** 338! 350 sx  12** 9-5/8** 2854! 2100 sx 8-3/4** 7** 5217! 350 sx	th 64081 ng Shoe 71501 ACKS CEMENT CITE to surf Cire to surf
6-25-74 8-2-74 71501  Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Dept DF 3364 GR 3354 Drinkard 6221  Perforations 6576-6826  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SA  17** 13-3/8** 338! 350 sx  12** 9-5/8** 2854! 2100 sx 8-3/4** 7** 5217! 350 sx	th 64081 ng Shoe 71501 ACKS CEMENT CITE to surf Cire to surf
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S-2-74   S-2-74   T150	th 64081 ng Shoe 71501 ACKS CEMENT CITE to surf
6-25-74 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation  DF 3364 GR 3354 Drinkard  Perforations 6576-6826  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SA  17** 13-3/8** 338** 338** 350 ex  12**  9-5/8** 2854** 2100 ex  5** (Liner)  Top: 4896**  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be again this depth or be for full 24 hours)	th 64081 ng Shoe 71501 ACKS CEMENT CITE to surf
6-25-74 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation  DF 3364* GR 3354* Drinkard  Perforations 6576-6826  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SA  17** 13-3/8** 338** 338** 350 ex  12** 8-3/4** 7** 5** (Liner)  Top: 4896*  V. TEST DATA AND REQUEST FOR ALLOWABLE OII. WELL  Date First New Oil Run To Tanks Date of Test  Producing Method (Flow, pump, gas lift, etc.)	th 64081 ng Shoe 71501 ACKS CEMENT CITE to surf
6-25-74 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation  DF 3364 GR 3354 Drinkard  Perforations 6576-6826  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SA  17** 13-3/8** 338** 338** 330 ax  12** 12** 9-5/8** 2** 5** (Liner)  Top: 4896*  Test must be after recovery of total volume of load oil and must be acable for this depth or be for full 24 hours)	th 64081 ng Shoe 71501 ACKS CEMENT CITE to surf
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6-25-74  Elevations (DF, RKB, RT, GR, etc.)  DF 3364* GR 3354* Drinkard  Perforations  6576-6826  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SA  17**  13-3/8**  338*  338*  350 sx  12**  8-3/4**  7**  Top 0il/Gas Pay  Tubing Depth Casin  Depth Casin  SA  12**  9-5/8**  12**  9-5/8**  12**  10**  Top 2486*  TUBING SIZE  DEPTH SET  SA  38**  38**  350 sx  12**  8-3/4**  Top 4896*  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Run To Tanks  Bate of Test  S-19-74  Length of Test  Tubing Pressure  Casing Pressure  Choke Size	th 64081 ng Shoe 71501 ACKS CEMENT CIRE to surf Gire to surf
Sections (DF, RKB, RT, GR, etc.)   Name of Producing Formation   Top Oil/Gas Pay   Tubing Dept	th 64081 ng Shoe 71501 ACKS CEMENT CIRE to surf Cire to surf Cire to surf
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S-25-74   S-2-74   T1501	th 64081 ng Shoe 71501 ACKS CEMENT CIRE to surf Gual to or exceed top allow- 8/64*
6-25-74  Elevations (DF, RKB, RT, GR, etc.) DF 3364 GR 3354 Drinkard  Drinkard  62221  Depth Casin  6576-6826  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING a TUBING SIZE DEPTH SET SA  17" 12-3/8" 3381 350 ex  8-3/4" 7" 52171 350 ex  8-3/4" 7" 52171 350 ex  9-5/8" 11ner)  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of call volume of load oil and must be accomplished for the depth or be for full 24 hours)  Date First New Oil Run To Tanks  8-2-74	th 64081 ng Shoe 71501 ACKS CEMENT CIRE to surf Gual to or exceed top allow- 8/64*
6-25-74 Elevations (DF, RKB, RT, GR, etc.) DF 3364 GR 3354 Drinkard  Drinkard  62221  Depth Casin  6576-6826  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SA  17" 13-3/8" 3381 350 sx  1-2" 8-3/4" 7" 5217: 350 sx  8-3/4" 5" (Liner)  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  8-2-74  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Pkr  1:  Actual Prod. Test-MCF/D  Length of Test  Results  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COM  APPROVED  AP	th 64081 ng Shoe 71501 ACKS CEMENT CITE to SURf Cire to SURf Condensate  MMISSION 19
6-25-74 Elevations (DF, RKB, RT, GR, etc.) DF 3364 GR 3354 Drinkard  Drinkard  62221  Depth Casin  6576-6826  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SA  17" 13-3/8" 3381 350 sx  1-2" 8-3/4" 7" 5217: 350 sx  8-3/4" 5" (Liner)  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  8-2-74  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Pkr  1:  Actual Prod. Test-MCF/D  Length of Test  Results  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COM  APPROVED  AP	th 64081 ng Shoe 71501 ACKS CEMENT CITE to SURf Cire to SURf Condensate  MMISSION 19
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Second color   Seco	th 64081 ng Shoe 71501 ACKS CEMENT CITE to SURf Gire to SURf Qual to or exceed top allow- 18/64* 193.6 Condensate  MMISSION 19 STRICT I
Second color   Seco	th 64081 ng Shoe 71501 ACKS CEMENT CITE to SURf Gire to SURf Qual to or exceed top allow- 18/64* 193.6 Condensate  MMISSION 19 STRICT I
Section   Commission have been complied with and that the information   Section   Commission have been complied with and that the information   Section	th 64081 ng Shoe 71501 ACKS CEMENT CITE to surf Cire to surf Cure to surf Condensate  MMISSION 19 STRICT I with RULE 1104.
6-25-74. 8-2-74. 7150°  Elevations (DF, RKB, RT, GR, etc.) DF 3364° GR 3354° DF Inkard  6222°  DF 3364° GR 3354° DF DF Casin  6576-6826  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SA  17" 13-3/8" 338° 350 ex  12" 9-5/8" 2854. 2100 ex  8-3/4" 7" 5217° 350 ex  5" (IAner) Tops 4896°  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equable for this depth of the for full 24 hours)  Date Pitts New Oil Run To Tanks 8-2-74  Length of Test 24 Hrs. Actual Prod. During Test 21 Bbls. Fluid  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Results Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  Pitr  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Choke Size  This form is to be filed in compliance will this is a request for allowable for an information given show is true and complied with and that the information given show is true and complied to the best of my knowledge and belief.  This form is to be filed in compliance will this is a request for allowable for an information given as the filed in compliance will this is a request for allowable for an information given as the filed in compliance will this is a request for allowable for an information given and compliance will this is a request for allowable for an information given and the pitch is allowable for an information given and compliance will this is a request for allowable for an information given and compliance will this is a request for allowable for an information given and compliance will this is a request for allowable for an information given and complete to the best of my knowledge and belief.	th 64081  ng Shoe 71501  ACKS CEMENT Circ to surf Circ to surf  qual to or exceed top allow-  8/64*  93.6  Condensate  MMISSION  , 19  STRICT I  with RULE 1104.  newly drilled or deepened bullation of the deviation
6-25-74. 8-2-74. 7150°  Elevations (DF, RKB, RT, GR, etc.) DF 3364° GR 3354° DF Inkard  6222°  DF 3364° GR 3354° DF DF Casin  6576-6826  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SA  17" 13-3/8" 338° 350 ex  12" 9-5/8" 2854. 2100 ex  8-3/4" 7" 5217° 350 ex  5" (IAner) Tops 4896°  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equable for this depth of the for full 24 hours)  Date Pitts New Oil Run To Tanks 8-2-74  Length of Test 24 Hrs. Actual Prod. During Test 21 Bbls. Fluid  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Results Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  Pitr  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Choke Size  This form is to be filed in compliance will this is a request for allowable for an information given show is true and complied with and that the information given show is true and complied to the best of my knowledge and belief.  This form is to be filed in compliance will this is a request for allowable for an information given as the filed in compliance will this is a request for allowable for an information given as the filed in compliance will this is a request for allowable for an information given and compliance will this is a request for allowable for an information given and the pitch is allowable for an information given and compliance will this is a request for allowable for an information given and compliance will this is a request for allowable for an information given and compliance will this is a request for allowable for an information given and complete to the best of my knowledge and belief.	th 64081  ng Shoe 71501  ACKS CEMENT Circ to surf Circ to surf  qual to or exceed top allow-  8/64*  93.6  Condensate  MMISSION  , 19  STRICT I  with RULE 1104.  newly drilled or deepened bullation of the deviation
Signature   Sign	ACKS CEMENT CITS to SURf CITS to SURf Qual to or exceed top allow- MMISSION  , 19  STRICT I  with RULE 1104.  RULE 111.
Second State   Seco	ACKS CEMENT CITS to SURf CITS to SURf Qual to or exceed top allow- MMISSION  , 19  STRICT I  with RULE 1104.  RULE 111.
Signature   Sign	th 64081  ng Shoe 71501  ACKS CEMENT  Circ to surf  Gual to or exceed top allow-  28/64*  293.6  Condensate  MMISSION  , 19  STRICT I  with RULE 1104.  newly drilled or deepened bulletion of the deviation RULE 111.  out completely for allow-

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

July 10, 1974

To: New Mexico Oil Conservation Commission

From: Sun Oil Company

Subject: Walter Lynch #2 660'/N, 1980'/E, Sec. 1, T-22-S, R-37-E, Lea County, New Mexico, Re-entry and Deepen.

 $1-1/2 \, \deg.$ 53051 57791 1-1/4 deg. 64381 1/4 deg. 3/4 deg. 66-51 71361  $1-3/4 \deg.$ 1-3/4 deg.71501

BEFORE ME. the undersigned authority on this day personally appeared Donn Noland, known to me to be the person and officer whose name is subscribed to the foregoing instrument, and states that he is acting at the direction and on behalf of the operator of the well identified in this instrument and that such well was not intentionally deviated from the vertical.

SUBSCRIBED AND SWORN TO before me this the 10th day of July, 1974.

Notary Public in and for Midland County, Texas My commission expires

June 1, 1975