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SANTA FE

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U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Farm or Lease Name alter Lynch
3. Address of Operator P. O. Box 1861, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER L , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 22 S RANGE 37 E NMPM.	10. Field and Pool, or Wildcat Drinkard & Paddock
15. Elevation (Show whether DF, RT, GR, etc.) DF 3364'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCEMENT ☒CASING TEST AND CEMENT JOB ☒OTHER **Test Wantz Granite Wash** ☒ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-22-74 MI-RU Well Service Unit. Pull rods & tbg. RR
6-23/24/25-74 MI-RU Tri Service Rig. POH w/pkr.
6-26-74 Temporarily plug off Paddock Perfs at 5060-5160 w/60 bbls XC Polymer w/15#/bbl Workover I. Drilling formation at 5221'.
6-27-74/7-8-74 Drilled to 7150' TD. Circ. to log Granite Wash.
7-9-74 Circ. liner on bottom to cement. Schlumberger ran CNFD-GR & Dual Lateral Logs. Ran 54 jts. 5", 15# liner to 7150'. Top of liner at 4896' set w/hanger pkr.
7-10-74 Cemented liner w/200 sx cement. Reversed out 60 sx cmt. RR 12:01 AM.
7-27-74 MI-RU DA & S Well Service. Ran 4-1/4" bit on 2-7/8" tbg to 7112'.
7-28-74 POH Ran tbg w/5" Otis Perma Latch Pkr & seal divider to 7112'. Pull up & set pkr at 6939'. Tested 2000 psi. OK. Perforated w/1-9/16 Wesjet Magnum 7094-96-98-7100-7102.
7-30-74 Swabbed 7 hrs & place on test. Est. 316 MCFD. SITP 2000 psi.
8-1-74 SI 14 hrs. SITP 1900 psi. Flowed 4 hrs on 1/4 choke. TP 1900-240. Ran Otis N plug & set in nipple at 6939'. Released overshot seal divider, circ out w/224 bbls 2% KCL water. POH.
8-2-74 Ran 7" JB on wire line to 5034'. Ran 5" JB to 6830'. Western perfed Drinkard Zone w/3-1/8" select fire Wesjet Magnum at 6770-87-88-90-92-6801-16-20-24-25-26. TIH w/RBP & RTTS Pkr to 6835'. Set RBP at 6835'. Set pkr at 6750'. Tested to 1500 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Continued on Page 2

SIGNED Charles Gray TITLE Proration Analyst DATE 8-15-74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Order Signed By
For E. J. Gray
M. L. Supv.

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C-102 and C-103
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USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐COMMENCE ☒PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐OTHER ☐CASING TEST AND CEMENT JOBS ☒OTHER **Test Wantz Granite Wash** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-2-74 (continued) Howco acidz w/1500 gals 15% FE acid.
8-3-74 Swabbed. 11 hrs SITP 2000 psi. Open on 22/64 choke 8 hrs. F 1200 MCF. TP 2000-340 SI
8-4-74 No work.
8-5-74 40 hrs SIP 2000 psi. Reset BP at 6725' & pkr at 6525'. Perfed w/1-9/16 Wesjet Magnum 6576-77-91-92-6608-09-10-81. Acidz w/1500 gals 15% FE acid & swab.
8-6-74 13 hrs SIP 2000 psi. Open on 20/64 choke. 785 MCF gas.
8-7-74 SI 18 hrs. TP 1900 psi. Killed well w/9# brine, pulled tbg, pkr & RBP. Ran Otis Perma Latch Pkr w/plug in place, set pkr at 6408'. Tested 2000 psi. Released tbg seal divider. SDFN.
8-9-74 POH w/tbg & seal divider, ran RBP set at 5427'. Perf Paddock Zone at 5018-25-26-29-31-46. Ran tbg w/RTTS set at 4995'. Acidz w/1500 gals 15% FE acid. Swabbed.
8-10-74 Open to frac tank on 1/4 choke. 12 hrs TP 150 psi. F 10 BO. Swabbed. Released pkr. POH Ran tbg w/retrieving tool.
8-11-74 Released RBP. POH w/2-7/8" tbg. Ran 2-3/8" tbg w/Otis Seal Divider to 6400'. SDFN
8-13-74 Latched LT to Otis Pkr at 6408'. Ran UT & latched into dual tbg anchor at 4761'. Installed tree, pulled tbg plug from LT. F 8 BW. TP 200 psi. SDFN
8-14-74 Preparing to flow UT & clean hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Gray TITLE Proration Analyst DATE 8-15-74

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE AUG 18 1974

CONDITIONS OF APPROVAL, IF ANY: