DF 3364			Blanke	t	Tri	-Servic	.e		6-24	-74	
21. Elevations (Shor	wwhetherDF, RT, a	etc.) 21A.	Kind & Statu	s Plug. Bond	1 21B. Drill	ing Contrac	stor		22. Approx. E	ate Work will	start
					N	DO I	_		Drinkard	Rotary	
11111111	,111111111	<i>HHHH</i>	<i>HHHH</i>	HHHH		sed Depth	10A.F	rmation), Rotary or C	<u></u> т.
						HHH					
		<u>IIIIII</u>	IIIII			<u>HI</u>	HHH	ÌÌÌÌ	Lea	411A.,	HH
u in the second s	IIIIIIIII	MIM	<u>IIIII</u>	IIIIII	IIIIII	IIII	IIIII	$\langle \rangle \rangle \langle \rangle$	12. County		IIII.
ND 660	FEET FROM THE	West	LINE OF SE	c. 1	TWP. 22	RSE.	37E	NMPM		<u>IIIIII</u>	ΔU
. Location of well	UNIT LETTER	L	LOCATED	-000 / / 1	FEET FROM	гнеА		LINE			IIII.
Location of Well	0. Box 186							k		<i>11111111</i>	\overline{m}
. Address of Opera		1 14.11		s 791	101				Padd		
Su	n Oil Compa	ny							10. Field and F	ool. or Wilde	at
Name of Operator									, nen no.	,	
OIL WELL	GAS WELL	O THE P			ZONE		NULTIFIE ZONE		W& LCC1 9. Well No.	: Lynch	
. Type of Well					SINGLE F						
			DEEP	EN 🕱		PL	UG BACK		3. Farm or Leas		
, Type of Work									7. Unit Agreeme	ent Name	
,ÁP	PLICATION FO	DR PERMIT	TO DRILL	., DEEPEI	N, OR PLI	JG BACK				111111	$\overline{\eta}$
											.////
PERATOR											
AND OFFICE		1							5. State Oil & C	as Lease No.	
.S.G.S.		-							STATE	FEE	x
		1							A. Indicate Ty	pe of Lease	
DISTRIBUTIC		N	IEW MEXIC	O DIL CUN	SERVATIO	N COMMIS	SION		orm C-101 evised 1-1-65		

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT	H SACKS OF CEMENT	EST. TOP
17"	13 3/8"	40#	338	350	ourf.
12"	9 5/8 "	38	2854	2100	surf.
8 3/4"	7"	23#	5217	350	

1. Temporarily plug perfs in Paddock zone w/polymer squeeze. 2. Deepen to approximately 7200' or top of granite.

3. Set 5" liner from 5000' to TD.

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4. Perf. and test Drinkard zone.

5. Re-perf Paddock and complete as Paddock-Drinkard dual if both zones are commercially productive.

BOP Program: Double gate rams and Hydrill

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed _ Charles Signed _ Title_	Proration Clerk	Date	6-21-74	
This space for State Use				
APPROVED BUTTLE CONDITIONS OF APPROVAL, IF ANY:		DATE_		

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NEW _____XICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances	must be from t	he outer bou	nderies of t	he Section	•	· · · · · ·	
Operator SUN	OIL COMPANY		Lea		mch			Vell No. 2	
Unit Letter L	Section 1	Township 22-S		Range 37-E	8	County	Lea		
Actual Footage Location of Well:									
<u>1980</u>	feet from the Producing For	South	line and Poo		feet	from the	West		ine ted Acreage:
Ground Level Elev: DF 3364		. Drinkard	P00		. & Drin	kard			40 Астев
1. Outline th	e acreage dedica	ted to the su	bject well h	oy colored	pencil or	hachure	marks on th	ne plat	below.
interest a	nd royalty).								(both as to working
	communitization, r		rce-pooling.	etc?		ave the	interests of	all ov	vners been consoli-
this form i No allowal forced-poo	f necessary.) ble will be assign	ed to the well	until all int	erests hav	ve been c	onsolida	ted (by com	muniti	Use reverse side of zation, unitization, ved by the Commis-
sion.		······································					1		
				1				CERI	IFICATION
							tained he	rein is :	hat the information con- true and complete to the edge and belief.
			· · · · · · · · · · · · · · · · · · ·				Name	, <u>hav</u> r les	les Sing
	i i			1			Position Pro:	ratio	· · · · · · · · · · · · · · · · · · ·
							Date	<u>011</u> 21-74	Company
1									
, 99 ⊷ 660′ - ×							shown or notes of under my	athis pl actual superv and cor	that the well location at was plotted from field surveys made by me or ision, and that the same rect to the best of my slief.
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	1			ĺ		·	Date Surve	yed	
				1 1 1			Registered and/or La		vional Engineer vor
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				1000			Certificate	NO.	

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OIL COMOTING STATES