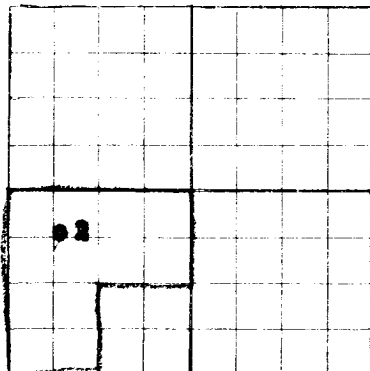


DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED
OCT 18 1945
HOBB'S OFFICEAREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

MID-CONTINENT PETROLEUM CORPORATION

BOX 830, MIDLAND, TEXAS

Company or Operator **WALTER LYNCH** Well No. **TWO** in **NW/4 SW/4** of Sec. **One**, T. **22 South**
 R. **37 East** N. M. P. M. **PADDOCK** Field, **IEA** County.
 Well is **660** feet south of the North line and **1280** feet west of the East line of **NW/4 SW/4 of Sec. 1**.
 If State land the oil and gas lease is No. **-** Assignment No. **-**
 If patented land the owner is **Walter Lynch** Address **Midland, Texas**
 If Government land the permittee is **-** Address **-**
 The Lessee is **Mid-Continent Petroleum Corp.,** Address **Box 830, Midland, Texas**
 Drilling commenced **August 30,** 19 **45** Drilling was completed **October 13,** 19 **45**
 Name of drilling contractor **McVay & Stafford** Address **Tulsa, Oklahoma.**
 Elevation above sea level at top of casing **3264 DF** feet.
 The information given is to be kept confidential until **no** 19 **-**

OIL SANDS OR ZONES

No. 1, from **5055** to **5190** No. 4, from **-** to **-**
 No. 2, from **-** to **-** No. 5, from **-** to **-**
 No. 3, from **-** to **-** No. 6, from **-** to **-**

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **85** to **110** feet. **Drilled with rotary, no test.**
 No. 2, from **-** to **-** feet. **-**
 No. 3, from **-** to **-** feet. **-**
 No. 4, from **-** to **-** feet. **-**

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13 3/8	40#	welded	Arneo	338	0		-	-	
9 5/8	36#	8	H-40	2854	Baker Float		-	-	
7"	23#	8	J-55	5217	Baker Guide		5100	5160	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13 3/8	338	350	pump & plug	31	Rotary Hole
12"	9 5/8	2854	2100	"	36	"
8 3/4	7"	5217	350	"	41	"

PLUGS AND ADAPTERS

Heaving plug—Material **N** Length **0** Depth Set **-**
 Adapters—Material **N** Size **E**

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	XXXXXXXXXX CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Mad acid	500 gal	10-12-45	5100-5160	5200
		15% acid	2000	"	"	5200

Results of ~~XXXXXXXXXX~~ chemical treatment **789 barrels in 24 hours after 2500 gallons**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **Surface** feet to **5220** feet, and from **-** feet to **-** feet
 Cable tools were used from **-** feet to **-** feet, and from **-** feet to **-** feet

PRODUCTION

Put to producing **October 13,** 19 **45**
 The production of the first 24 hours was **789** barrels of fluid of which **100** % was oil; **-** % emulsion; **-** % water; and **6/10** % sediment. Gravity, Be **-**
 If gas well, cu. ft. per 24 hours **-** Gallons gasoline per 1,000 cu. ft. of gas **-**
 Rock pressure, lbs. per sq. in. **-**

EMPLOYEES

Leo D. Stevenson Driller **Paul Kissinger** Driller
D. F. Garrett Driller **-** Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **15th****Midland, Texas** **Oct. 15, 1945**

Place

Date

da **October, 1945** 19 **-**Name **Howard Smith**Position **District Supt.**Representing **Mid-Continent Petroleum Corp.,**
Company or OperatorAddress **Box 830, Midland, Texas**My Commission expires **June 1st, 1947**Notary Public **Walter Lynch**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	30	30	Surface Sand
30	350	320	Sand & Shells
350	375	25	XX
350	375	25	Shale
375	407	32	Sand & Shale
407	560	153	Red Rock, Shale & Sand
560	1040	480	Red Bed & Shells
1040	1069	29	Red Bed & Sand
1069	1195	26	Red Bed
1195	1274	79	Anhydrite
1274	1330	56	Anhydrite-Salt Streaks
1330	1440	110	Salt
1440	2357	917	Salt & Anhydrite
2357	2470	113	Anhydrite
2470	2499	29	Anhydrite & Gyp
2499	2572	73	Anhydrite
2572	2592	20	Anhydrite & Gyp
2592	2668	76	Anhydrite
2668	2672	4	Anhydrite-Lime & Gyp
2672	3047	375	Anhydrite & Lime
3047	3068	21	Anhydrite-Gyp & Lime Streaks
3068	3180	112	Lime
3180	3575	395	Anhydrite & Lime
3575	3985	410	Lime
3985	4064	79	Brown & Gray Lime
4064	4110	46	Brown Lime
4110	4246	136	Lime
4246	4427	181	Broken Lime
4427	4475	48	Lime
4475	4486	11	Gray Lime
4486	4882	396	Lime
4882	4906	24	Sand & Lime
4906	5015	109	Lime
5015	5056	41	Broken Lime
5056	5220	164	Lime Total Depth 5220