

Operator <u>Sun Oil Co</u>			Lease <u>W. Lynch</u>			Well No. <u>3</u>		
Location of Well		Unit <u>M</u>	Sec <u>1</u>	Twp <u>22</u>	Rge <u>37</u>	County <u>Lee</u>		
Name of Reservoir or Pool				Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Thg or Csg)		Choke Size
Upper Comp <u>Drifted</u>				<u>Oil</u>	<u>flow</u>	<u>Thg</u>		<u>23/64</u>
Lower Comp <u>Gravel Wash</u>				<u>Thg</u>	<u>Thg</u>	<u>Thg</u>		<u>21/64</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:AM 4-12-78

Well opened at (hour, date): 10:00 AM 4-12-78

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	<u>Thg</u>
Pressure at beginning of test.....	<u>850</u>	<u>1000</u>
Stabilized? (Yes or No).....	<u>X</u>	
Maximum pressure during test.....	<u>850</u>	<u>1200</u>
Minimum pressure during test.....	<u>850</u>	<u>1000</u>
Pressure at conclusion of test.....	<u>850</u>	<u>1000</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>None</u>	<u>None</u>
Well closed at (hour, date): <u>4-14-78</u>	Total Time On Production	
Oil Production	Gas Production	
During Test: <u>23</u> bbls; Grav. <u>36.3°</u>	During Test <u>1263</u>	MCF; GOR <u>54.713</u>
Remarks <u>Gravel Wash zone is not producing</u>		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date):		
Indicate by (X) the zone producing.....	<u>X</u>	<u>Thg</u>
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date)	Total time on Production	
Oil Production	Gas Production	
During Test: bbls; Grav.	During Test	MCF; GOR
Remarks		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved MAY 9 1978 19
New Mexico Oil Conservation Commission

Operator Sun Oil Co
By W. Lynch
Title Lease operator
Date 4-24-78

By [Signature]
Title SUPERVISOR DISTRICT 1

5. Following completion of Flow Test No. 1, the well shall again be spud, in accordance with paragraph 3 above.

8. The results of the above-described tests shall be filed in the tests within 15 days after completion of the test. Tests shall be filed with the appropriate District Office of the New Mexico Oil Conservation Commission on Southeast New Mexico Baker Form, Test Form C-116, 1-1-58, together with the original pressure recording gauge charts with all the dead-weight pressures which were taken indicated on them. In the act of filing the above said charts, the operator shall indicate a pressure versus the curve for each zone of each test, indicating thereon all pressure changes which may be reflected by the gauge charts as well as all dead-weight pressure readings which were taken. If the pressure charts are submitted, the original chart must be permanently filed in the operator's office. Form C-116 shall also accompany the Baker Leakage Test Form when the test period coincides with a gas-oil ratio test period.

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