

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
2. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER ☐		8. Farm or Lease Name Walter Lynch	
2. Name of Operator Sun Oil Company		9. Well No. 3	
3. Address of Operator P. O. Box 1861, Midland, Texas 79701		10. Field and Pool, or Wildcat Drinkard	
4. Location of Well UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM		12. County Lea	
15. Date Spudded 6-8-74		16. Date T.D. Reached 6-21-74	
17. Date Compl. (Ready to Prod.) 8-30-75		18. Elevations (DF, RKB, RT, GR, etc.) DF 3363' GR 3352'	
19. Elev. Casinghead 3351'		20. Total Depth 7394'	
21. Plug Back T.D. 7063.77 (Packer)		22. If Multiple Compl., How Many Dual	
23. Intervals Drilled By Rotary Tools 5220-7394		24. Producing Interval(s), of this completion - Top, Bottom, Name Top - 6242 Bot. - 6859 - Drinkard - Form Top - 6236 Form Bot - 7160	
25. Was Directional Survey Made No		26. Type Electric and Other Logs Run GR - CNFD, DLL	
27. Was Well Cored No			

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	40#	336'	17"	350 sx. - Circ to surf	None
9-5/8"	36#	2854'	12"	2200 sx. - Circ to surf	None
7"	23#	5220'	8-3/4"	350 sx.	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
5"	5072"	7393	200	-	4990.11
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-1/16 & 1.315"	6208.62	4990.11			
31. Perforation Record (Interval, size and number)					
6747-6859 (12 holes - 1-9/16" - .23 Diam)					
6606-6719 (6 holes - 1-9/16" - .23 Diam)					
6242 - 6441 (18 holes - 1-9/16" .23 Diam)					
(Perfs 1 JSPF)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
6747-6859		Acidz w/3000 gals 15% NEHCL			
6606-6719		Acidz w/2000 gals 15% NEHCL			
6242-6441		Acidz w/4750 gals 15% NEHCL			

33. PRODUCTION							
Date First Production 8-30-75		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 9-16-75	Hours Tested 24	Choke Size 16/64	Prod'n. For Test Period 56.0	Oil - Bbl. 1195.6	Gas - MCF 3	Water - Bbl. 21350/1	Gas-Oil Ratio 63.9
Flow Tubing Press. 1325#	Casing Pressure Pkr	Calculated 24-Hour Rate 56.0	Oil - Bbl. 1195.6	Gas - MCF 3	Water - Bbl. 63.9	Oil Gravity - API (Corr.) 63.9	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Skelly Oil Company						Test Witnessed By	
35. List of Attachments							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Charles Lloyd	TITLE Proration Analyst	DATE 9-18-75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash 7160	T. Morrison _____	T. _____
T. Tubb 5935	T. Granite 7334	T. Todilto _____	T. _____
T. Drinkard 6236	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
5220	5385	165	Lm				
5385	5790	405	Lm, Sh				
5790	6105	315	Lm, Sh				
6105	6370	265	Lm, Sh				
6370	6514	144	Lm, Sh				
6514	6655	141	Dol, Sh				
6655	6780	125	Dol, Lm				
6780	6902	122	Dol, Lm, Sh				
6902	6980	78	Dol, Lm				
6980	7105	125	Dol, Lm				
7105	7215	110	Dol, Lm				
7215	7336	121	Sd, Dol				
7336	7384	48	Gran Wash				
7384	7394	10	Gran Wash				