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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Farm or Lease Name Walter Lynch
3. Address of Operator P. O. Box 1861, Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 22 S RANGE 37 E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) DF 3363' GR 3352'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion of Dual Well

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-14-75 MIRU. Otis set plug in "N" nipple @ 7049'. Tstd tbg to 1500#. Unjay tbg. and displace hole w/6% KCL wtr & J4A.
8-15-75 & With RBP @ 6965, perf w/1-9/16" Wesjet Mag. (.23 diam) 1 hole @ 6747, 52, 62, 66,
8-16 6812, 14, 26, 27, 33, 36, 55, 59 and aczd. w/3000 gals 15% NEHCL.
8-18-75 Reset RBP @ 6730: Perf 1 jet shot @ 6606, 08, 40, 42, 6718, 19 w/1-9/16" Wesjet Mag. Aczd w/2000 gals. 15% NEHCL.
8-19-75 Reset RBP @ 6502 & pkr. @ 6200'. Perf 1 JS @ 6242, 51, 57, 68, 72, 74, 88, 92, 6303, 13, 17, 57, 59, 73, 92, 6431, 41 w/1-9/16" Wesjet Mag. Aczd. w/4,750 gals. 15% NEHCL. Well kicked and flowing. Well shut-in-WO wellhead.
8-25-75 Retr. RBP & pkr. RIH w/long string & lower portion of short string. Long string (2-3/8") set in pkr. @ 7063.77 w/8000#. Short string (2-1/16" & 1.315") landed w/6000# on 7" RDH pkr @ 4990'. Retr. tbg plugs after press/ test. LT (Wantz Granite Wash) ret. to production. U shut-in for flowline.
8-30-75 UT (Drinkard) turned on for production test, etc.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles Gray</u>	TITLE <u>Proration Analyst</u>	DATE <u>9-18-75</u>
APPROVED BY <u>John Runyan</u> Geologist	TITLE <u>Geologist</u>	DATE <u>9-22-75</u>
CONDITIONS OF APPROVAL, IF ANY:		