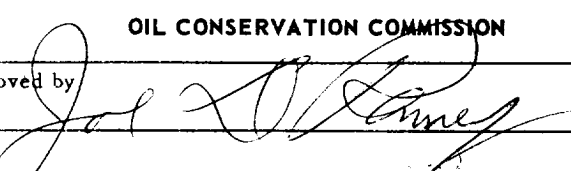


NUMBER OF COPIES RECEIVED DISTRIBUTION		<b>NEW MEXICO OIL CONSERVATION COMMISSION</b> <b>MISCELLANEOUS REPORTS ON WELLS</b>				<b>FORM C-103</b> (Rev 3-55)	
SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER INFORMATION OFFICE OPERATOR		EFFECTIVE DATE: 1-70 NAME CHANGED TO (Submit to appropriate District Office as per Commission Rule 1106)				HOBBS OFFICE O.C.C. AUG 6 10 05 AM '64	
Name of Company <b>SUN OIL COMPANY</b>		Address <b>Box 128, Hobbs, New Mexico</b>					
Lease <b>Walter Lynch</b>		Well No. <b>3</b>	Unit Letter <b>M</b>	Section <b>1</b>	Township <b>22</b>	Range <b>37</b>	
Date Work Performed <b>8-1-64</b>		Pool <b>Paddock</b>			County <b>Lea</b>		
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations <input type="checkbox"/> Casing Test and Cement Job <input checked="" type="checkbox"/> Other (Explain):							
<input type="checkbox"/> Plugging <input type="checkbox"/> Remedial Work <b>Perf additional Zone &amp; Frac.</b>							
Detailed account of work done, nature and quantity of materials used, and results obtained:							
1. Run Lane Wells GR-Neutron Log from 5178-3000'. Perf additional 5105-09, 5100-02, 5090-92, 5084-85, 5080-82, 5076-78, w/2 E bullets per foot.							
2. Frac w/20,000 gal ref oil & 30,000# sand. Run tubing and rods & put well on pump.							
3. Potential test for 24 BO and 123 MCF gas.							
Witnessed by <b>Tuney Burger</b>		Position <b>Dir. Foreman</b>		Company <b>Sunray DX Oil Company</b>			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev. <b>3363</b>		T D <b>5220</b>		P B T D <b>5220</b>		Producing Interval <b>5120-80</b>	
Completion Date <b>11-15-45</b>		Tubing Diameter <b>2 3/8</b>		Tubing Depth <b>5225</b>		Oil String Diameter <b>7</b>	
Oil String Depth <b>5220</b>		Perforated Interval(s) <b>5120-5180 w/239 holes</b>					
Open Hole Interval <b>-</b>				Producing Formation(s) <b>Paddock</b>			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover	<b>May, 1964</b>	<b>4</b>	<b>49</b>	<b>2</b>	<b>12,250/1</b>	<b>-</b>	
After Workover	<b>8-1-64</b>	<b>24</b>	<b>123</b>	<b>0</b>	<b>5,120/1</b>	<b>-</b>	
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by 				Name <b>V.R. Mayabb</b>			
Title <b>District Engineer</b>				Position <b>District Engineer</b>			
Date <b>AUG 11 1964</b>				Company <b>Sunray DX Oil Company</b>			