		DISTRIBUTI												
	SANTA FF				*	NE	W MEX	CO OIL	CONSER.	HOITAV	COMMISSIO	N	FORM C-10)3
	U S.G.S LAND OF FICE		E	- -							COMMISSIC		(Rev 3-55)	
	TAM SPORTE	"SUN	OIL	<u>doi.</u>				MATANE	in C to	Α	N WELLS			
	OPERATOR	FFICE		NATE				priate Dist	rict Office	1.05.Ad.	ssion Rul	e 1106	5)	
Na	me of Cor	mpany	- s	HH C	HL CON	(PAN)	<u> </u>	Add Add	lress					
		Su	ray l	X 01	1 Compa	ny				.28, Hobi	s, New Me:	xico		
Le	ase Walta	r Lync	.h			We	ell No.	Unit Lett	er Section	Township		Rang	ge	
Dα	te Work P				Pool			<u> </u>		County	22			
	8-4	-6 lı					ddock				Lea			
<u></u>	Beginn	ing Deill	ing One	eration				OF: (Che nd Cement			F			
	Beginn "] Pluggi		ing Ope	:Tacron	s [dial Work		100	Perf ad	explain): iditional 2	Zone	&c	
			work do		tura and au					Frac.				
ع ر ۽					_	=		used, and			مماسید _ وی			
	1. R	un Lar	e We]	Lls G	R-Neutr	on Log	from	5176-	1000', P	eri addi	tional 510)5-09	•	
	5.	100-02	509	10 -9 2	, 5084	85, 50	80-52,	5076-78	, w/2 E	bullets	per foot,	•		
	2. F	rac W/	20,00	00 g a	l ref o	11 6 3	0,000#	sand.	Run tub	ing and	rods & put	t wel	l on pump.	
	3. P	otenti	al te	est f	or 24 B	0 and 1	123 MC	F gas.						
							٠							
Wit	nessed b	y Tuney	Burs	er			Position	Foreman		Company Surr	ev DX Oil	Como		
Wit	nessed b	^y Tuney	Burg	ær	FILL		Mr.	Foreman			ay DX 011	Сотр	any	
			Burg	ger	FILL !		W FOR I	Foreman	. WORK R	Company Sunt EPORTS O		Сопр	any	
				g er			W FOR I	Foremen REMEDIAL SINAL WELL	. WORK R	Producing	NLY g Interval	Ca	ompletion Date	
D I	F Elev.	363		ΤD	5220	N BELO	W FOR I	Foreman REMEDIAL SINAL WELI D 5220	. WORK R	Producing	NLY g Interval	Co	ompletion Date	
D 1	F Elev. 3 .	363		ΤD		N BELO	W FOR I	Foreman REMEDIAL SINAL WELI D 5220	. WORK R	Producing	g Interval Oil Strie	Co ng Dep	ompletion Date	
D I	F Elev.	363		ΤD	5220	N BELO	W FOR I	Foreman REMEDIAL SINAL WELI D 5220	. WORK R	Producing	g Interval Oil Strie	Co	ompletion Date	
D I	F Elev. 3. bing Diam 2 3/8 rforated In	363)	T D	5220 Tubing Dej	N BELO	W FOR I	Foreman REMEDIAL SINAL WELI D 5220	. WORK R	Producing	g Interval Oil Strie	Co ng Dep	ompletion Date	
D I Tu	F Elev. 3. bing Diam 2 3/8 rforated In	363 neter nterval(s)	T D	5220 Tubing Dej	N BELO	W FOR I	Foreman REMEDIAL SINAL WELL D 5220 Oil S	. WORK R	Producing 5120-	g Interval Oil Strie	Co ng Dep	ompletion Date	
D I Tu	F Elev. 3. bing Diam 2 3/8 rforated In 5120-	363 neter nterval(s)	T D	5220 Tubing Dej	N BELO	W FOR I	Prod	WORK R L DATA String Diame 7	Producing 5120-	g Interval Oil Strie	Co ng Dep	ompletion Date	
D I Tu	F Elev. 3. bing Diam 2 3/8 rforated In 5120-	363 neter nterval(s)	T D	5220 Tubing Dep	N BELO	W FOR (ORIGINAL PROTECTION PROTEC	Prod	tring Diame 7 ucing Form	Producing 5120-eter	g Interval Oil Strip	Co ng Dep	ompletion Date	
D I Tu	F Elev. 3. bing Diam 2 3/8 rforated In 5120-	363 neter nterval(s -5180 nterval) W/239 Date of	T D	5220 Tubing Dep	pth \$2.25	W FOR (ORIGINAL PROPERTY)	Production	tring Diame 7 ucing Form RKOVER	Producing 5120-eter	g Interval 80 Oil Strii 51 dock GOR	Cc ng Dep	ompletion Date 11-15-15 th Gas Well Potent	ial
D II Tu Pe	F Elev. 3. bing Diam 2 3/8 rforated In 5120- en Hole In Test	363 neter nterval(s -5180 nterval) w/239	T D	5220 Tubing Dep	pth \$2.25	W FOR (ORIGINAL PROPERTY)	Prod	tring Diame 7 ucing Form RKOVER	Producing 5120-eter	g Interval Oil Strin 51	Cc ng Dep	ompletion Date 11-15-45 th	íal
D II Tu Pe	bing Diam 2 3/8 rforated It 5120- en Hole Ir Test Before orkover	363 neter nterval(s -5180 nterval) w/239 Date of Test	T D	5220 Tubing Dep	pth \$2.25	PBT	Production	tring Diame T ucing Form RKOVER	Producing 5120-eter	g Interval 80 Oil Strii 51 dock GOR	Cc ng Dep	ompletion Date 11-15-15 th Gas Well Potent	ial
D I Tu Pe	F Elev. 3. bing Diam 2 3/8 rforated In 5120- en Hole In Test	363 neter nterval(s -5180 nterval) w/239 Date of Test	T D	5220 Tubing Dep	pth \$2.25	PBT	Production CFPD	work R L DATA tring Diame T ucing Form RKOVER	Producing 5120-eter Ation(**) Production Production 3 P D	g Interval Oil Strin St dock GOR Cubic feet/	Cc ng Dep	ompletion Date 11-15-15 th Gas Well Potent	ial
D I Tu Pe	bing Diam 2 3/8 forated In 5120- en Hole In Test Before orkover	363 neter nterval(s -5180 nterval) w/239 Date of Test	T D	5220 Tubing Dep	pth \$2.25	PBT	Production CFPD	work R L DATA String Diam T ucing Form RKOVER	Production	g Interval So Oil Strin Si dock GOR Cubic feet/ 12, 250/1	Ccong Dep	Gas Well Potent	
D I Tu Pe	bing Diam 2 3/8 forated In 5120- en Hole In Test Before orkover	363 neter nterval(s 5180 nterval) W/239 Date of Test 1964	T D	5220 Tubing Dep	pth \$2.25	PBT	Production CFPD	WORK R DATA String Diame T ucing Form RKOVER Water I	Production	g Interval 80 Oil Strin 51 dock GOR Cubic feet/ 12, 250/1 nformation give	Ccong Dep	ompletion Date 11-15-15 th Gas Well Potent	
D] Tu Pe	bing Diam 2 3/8 reforated In 5120- en Hole In Test Before orkover After orkover	363 neter nterval(s 5180 nterval) W/239 Date of Test 1964	T D	5220 Tubing Dep	pth \$2.25	PBT	Production CFPD	WORK R DATA String Diame T ucing Form RKOVER Water I	Production	g Interval 80 Oil Strin 51 dock GOR Cubic feet/ 12, 250/1 nformation give	Ccong Dep	Gas Well Potent	
D] Tu Pe	bing Diam 2 3/8 forated In 5120- en Hole In Test Before orkover	363 neter nterval(s 5180 nterval) W/239 Date of Test 1964	T D	5220 Tubing Dep	pth 125	PBT	Production CFPD	WORK R DATA String Diame T ucing Form RKOVER Water I	Production	g Interval So Oil Strin Si dock GOR Cubic feet/ 12, 250/1 nformation given ige.	Ccong Dep	Gas Well Potent MC F PD	
D I Tu Pe	bing Diam 2 3/8 forated In 5120- en Hole In Test Before orkover After orkover	363 neter nterval(s 5180 nterval) W/239 Date of Test 1964	T D	5220 Tubing Dep	pth \$2.25	PBT	Production CFPD I had a limit to Name of the second secon	work R DATA String Diame T ucing Form RKOVER Water I	Production	g Interval So Oil Strin Si dock GOR Cubic feet/ 12, 250/1 nformation given ige.	Ccong Dep	Gas Well Potent	
D] Tu Pe	bing Diam 2 3/8 forated In 5120- en Hole In Test Before orkover After orkover	363 neter nterval(s 5180 nterval) W/239 Date of Test 1964	T D	5220 Tubing Dep	pth 125	PBT	Production CFPD I had a limit to Name of the second secon	WORK R DATA String Diame T ucing Form RKOVER Water I	Production	g Interval 80 Oil Strin 51 dock GOR Cubic feet/ 12,250/1 nformation gives	Ccong Dep	Gas Well Potent MC F PD	
D I Tu Pe	bing Diam 2 3/8 reforated It 5120- en Hole Ir Test Before orkover After orkover	363 neter nterval(s 5180 nterval) W/239 Date of Test 1964	T D hol	5220 Tubing Dep	pth 125	PBT	Production CFPD I hospital and production P	work R DATA Tring Diame T ucing Form RKOVER Water I ereby certithe best of	Production 3 P D fy that the i my knowled by the strict E	g Interval 80 Oil Strin 51 dock GOR Cubic feet/ 12,250/1 nformation gives	Ccong Dep	Gas Well Potent MC F PD	