

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | | |
|--|------------------------|-------------------------|---------------------|--|----------------------|--|--|
| Name of Company Sunray Mid-Continent Oil Company | | | | Address P. O. Box 128, Hobbs, New Mexico | | | |
| Lease Walter Lynch | Well No. 3 | Unit Letter M | Section 1 | Township 22S | Range 37E | | |
| Date Work Performed July 9, 1959 | Pool Padlock | | | | County Lea | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled rods and tubing. Checked bottom at 5220' tubing measurements. Ran packer on 2" tubing. Set packer at 5030'. Loaded hole above packer with salt water. Acidized perforations 5120'-5180' with 10,000 gallons Cardinal X-LST 15% acid in 4 stages using 80 rubber coated nylon balls between each stage. Maximum pressure 4200#. 9.8 BPM. Reran rods and tubing. On potential tests pumped 34.6 BO in 24 hours.

| | | |
|--------------|----------|---------|
| Witnessed by | Position | Company |
|--------------|----------|---------|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

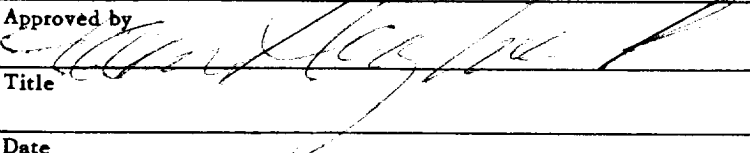
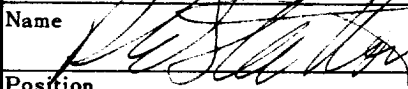
| | | | | |
|--|------------------------------|--|--------------------------------------|------------------------------------|
| D F Elev. 3363 | T D 5220 | P B T D 5220 | Producing Interval 5120-80 | Completion Date 11-15-45 |
| Tubing Diameter 2" | Tubing Depth 5174' | Oil String Diameter 7" | Oil String Depth 5220' | |
| Perforated Interval(s) 5120 - 5180 | | | | |
| Open Hole Interval — | | Producing Formation(s) Padlock | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|---------------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | June 17, '59 | 3 | 68 | 0 | 22,600 | |
| After Workover | July 15, '59 | 34.6 | 87.5 | 1 | 2,530 | |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

| | |
|---|--|
| Approved by  | Name  |
| Title | Position District Engineer |
| Date | Company Sunray Mid-Continent Oil Company |