

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

NAME CHANGED TO:
SUN OIL COMPANY, D.K. DIVISION
OCTOBER 25, 1955

Company or Operator Sunray Mid-Continent Oil Company Lease Walter Lynch

Address Midland Nat'l Bk. Bldg. - Midland, Texas Box 2039 - Tulsa, Oklahoma
(Local or Field Office) (Principal Place of Business)

Unit M, Well(s) No. 3, Sec. 1, T. 22S, R. 37E, Pool Paddock

County Lea Kind of Lease: Patented Land

If Oil well Location of Tanks 1320' FWL & 1220' FWL of Lease

Authorized Transporter Texas-New Mexico Pipe Line Company Address of Transporter

Box 1510 Box 2332 - Houston, Texas
Box 2332 - Midland, Texas (Local or Field Office) (Principal Place of Business)

Per cent of Oil or ~~Natural Gas~~ to be Transported 100 Other Transporters authorized to transport Oil or ~~Natural Gas~~ from this unit are None

REASON FOR FILING: (Please check proper box)

NEW WELL ☐ CHANGE IN OWNERSHIP ☐

CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☒

REMARKS: Name of operator changed incidental to merger of Sunray Oil Corporation and Mid-Continent Petroleum Corporation. This well was formerly operated by Mid-Continent Petroleum Corporation. The effective date of this merger is to be June 1, 1955.

EFFECTIVE 4-1-70
SUN OIL COMPANY, D.K. DIVISION
NAME CHANGED TO
SUN OIL COMPANY

Box 2880 Dallas Tex. 75221

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 20th day of May, 19 55.

Sunray Mid-Continent Oil Company

Approved _____, 19 _____

OIL CONSERVATION COMMISSION

By M. H. Armstrong

By [Signature]

Title District Office Manager

Title _____

INSTRUCTIONS

This form shall be executed and filed in QUADRUPPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS,"

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Sunray Mid-Centinent Oil Company Lease Walter Lynch

Address Midland Nat'l Bldg. - Midland, Texas Box 2039 - Tulsa, Oklahoma
(Local or Field Office) (Principal Place of Business)

Unit M, Well(s) No. 3, Sec. 1, T. 22S, R. 37E, Pool Paddock

County Lea Kind of Lease Patented Land

If Oil well Location of Tanks 1320' FWL & 1220' FWL of lease

Authorized Transporter Skelly Oil Company Address of Transporter

Box 379 - Eunice, New Mexico Box 1650 - Tulsa, Oklahoma
(Local or Field Office) (Principal Place of Business)

Per cent of Casinghead Gas to be Transported 100 Other Transporters authorized to transport Casinghead Gas from this unit are None

REASON FOR FILING: (Please check proper box)

NEW WELL ☐ CHANGE IN OWNERSHIP ☐

CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☒

REMARKS: Name of operator changed incidental to merger of Sunray Oil Corporation and Mid-Centinent Petroleum Corporation. This well was formerly operated by Mid-Centinent Petroleum Corporation. The effective date of this merger is to be June 1, 1955.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 20th day of May, 19 55.

Sunray Mid-Centinent Oil Company

Approved _____, 19 _____

OIL CONSERVATION COMMISSION

By W. L. Armstrong

By [Signature]

Title District Office Manager

Title _____

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in **QUADRUPLICATE**, with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

A 4x4 grid with thick horizontal and vertical lines forming a 3x3 sub-grid. The grid is labeled with 'N' at the top, 'S' at the bottom, 'W' on the left, and 'E' on the right.

Completed

[illegible][illegible]

LOG

[illegible]

Company or Operator MID-CONTINENT PETROLEUM CORP., Lease WALTER LYONH
Address BOX 830, MIDLAND, TEXAS BOX 381, Tulsa 2 Oklahoma.
(Local or Field Office) (Principal Place of Business)
Unit M Wells No. 3 Sec 1 T23-S R27E Field Padlock County Lea
Kind of Lease Patented land Location of Tanks 1230 from N & 1230 from M
Line of Lease
Transporter Texas-New Mexico Pipe Line Co. Address of Transporter Midland, Texas
(Local or Field Office)
Midland, Texas Percent of oil to be transported 100% Other transporters author-
(Principal Place of Business)
ized to transport oil from this unit are NONE %

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 15th day of November, 1945

MID-CONTINENT PETROLEUM CORPORATION

(Company or Operator)

By

DISTRICT SUPERINTENDENT.

State of TEXAS

County of M I D L A N D

55.

Before me, the undersigned authority, on thisday personally appeared HAROLD SMITH
known to me to be the person whose name is subscribed to the above instrument, who being by me
duly sworn on oath states that he is authorized to make this report and has knowledge of the facts
stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 15th day of November, 1948

Notary Public in and for NEILAND County,

Approved: 11-23- 1945

OIL CONSERVATION COMMISSION

By

(See Instruction on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

4488
Midland
Nov 1945

Place Midland, Texas
Date Nov. 16, 1945

Glenn S. ley
Proration Office
Hobbs, New Mexico.

Designate UNIT well is located in
"M"

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

NOTICE OF COMPLETION OF: (Lease) Walter Lynch Well No. Three
660 feet from West line: 660 feet from South line;
Section One Township 22S Range 37 East.

DATE STARTED 10-8-45
DATE COMPLETED 11-15-45
ELEVATION 3363 DF
TOTAL DEPTH S.L. 5220
CABLE TOOLS - ROTARY TOOLS Yes

CASING RECORD

SIZE	<u>13 3/8" OD</u>	DEPTH	<u>336</u>	SAX CEMENT	<u>350</u>
SIZE	<u>9 5/8" OD</u>	DEPTH	<u>2854</u>	SAX CEMENT	<u>2200</u>
SIZE	<u>7" OD</u>	DEPTH	<u>5220</u>	SAX CEMENT	<u>350</u>

TUBING RECORD

SIZE 2" EUE DEPTH 5180

ACID RECORD
NO. GALS 2500
NO. GALS _____
NO. GALS _____

SHOT RECORD
NO. QTS. 1
NO. QTS. 1
NO. QTS. 1

FORMATION TOPS

Anhydrite	<u>1175</u>	
Top Salt	<u>1230</u>	
Base Salt	<u>2350</u>	
Red Sand	<u>2490</u>	<u>Yates</u>
Brown limestone	<u>3860</u>	<u>San Andres</u>
White limestone	<u>5040</u>	<u>Glorieta</u>
Oil or Gas Pay	<u>5045</u>	
Water	<u>None</u>	

Initial Production Test Not tested Pumping _____ Flowing _____
Test After Acid or Shot 82 bbls in one hr, after 2500 gallons

Initial GAS VOLUME 6566 MCF in one hr

SCHEDULE NO. _____ DATE _____

PIPE LINE TAKING OIL Texas-New Mexico Pipe Line Co.

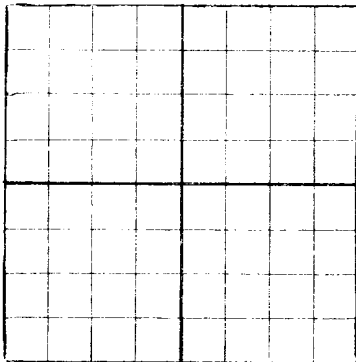
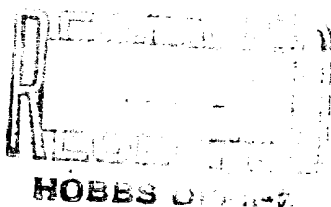
REMARKS 7" perforated from 5120-80 COMPANY MID-CONTINENT PETROLEUM CORPORATION
with 239 shots.

SIGNED BY: Harold Smith
DISTRICT SUPT.

N

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

MID-CONTINENT PETROLEUM CORPORATION

BOX 830, MIDLAND, TEXAS

WALTER LYNCH

Company or Operator

Address

Well No. **THREE** in **SW/4 SW/4** of Sec. **One**, T. **22S**R. **37East** N. M. P. M. **Padlock** Field, **Lea** County.Well is **1000** feet south of the North line and **600** feet west of the East line of **SW/4 SW/4 Sec 1**.If State land the oil and gas lease is No. **-** Assignment No. **-**If patented land the owner is **Walter Lynch** Address **Midland, Texas**If Government land the permittee is **-** Address **-**The Lessee is **Mid-Continent Petroleum Corporation** Address **Box 830, Midland, Texas**Drilling commenced **10-8-45** 19 **-** Drilling was completed **11-15-45** 19 **-**Name of drilling contractor **McVay & Stafford** Address **Tulsa, Oklahoma.**Elevation above sea level at top of casing **3363 DF** feet.The information given is to be kept confidential until **no** 19 **-**

OIL SANDS OR ZONES

No. 1, from **5045** to **5190** No. 4, from **-** to **-**No. 2, from **-** to **-** No. 5, from **-** to **-**No. 3, from **-** to **-** No. 6, from **-** to **-**

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **-** to **-** feet.No. 2, from **Not tested - Rotary hole.** to **-** feet.No. 3, from **-** to **-** feet.No. 4, from **-** to **-** feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOR	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13 3/8	40#	welded	Arnee	336	0		0	0	
9 5/8	36#	8	H-40	2854	Guide		0	0	
7"	23#	8	J-55	5220	Guide		5120 (239 shots)	5180	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13 3/8	336	350	Pump & Plug	31	Rotary hole
12"	9 5/8	2854	2200	"	36	"
8 3/4	7"	5220	350	"	41	"

PLUGS AND ADAPTERS

Heaving plug—Material **-** Length **-** Depth Set **-**Adapters—Material **-** Size **-**

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Mad acid	500 gal	11-15-45	5120-00	5220
		15% Reg. acid	2000	11-15-45	"	"

Results of shooting or chemical treatment **62 bbls in one hr., after 2500 gal. acid**RECORD OF DRILL-STEM AND SPECIAL TESTS **N O N E**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **surface** feet to **5220** feet, and from **-** feet to **-** feetCable tools were used from **-** feet to **-** feet, and from **-** feet to **-** feet

PRODUCTION

Put to producing **November 15, 1945** 19 **-**The production of the first **24 hrs.** was **82** barrels of fluid of which **100** % was oil; **-** %emulsion; **-** % water; and **5/10%** sediment. Gravity, Be **-**If gas well, cu. ft. per 24 hours **-** Gallons gasoline per 1,000 cu. ft. of gas **-**Rock pressure, lbs. per sq. in. **-**

EMPLOYEES

Lee Stevenson Driller **Paul Kissinger** Driller**D. F. Garrett** Driller **-** Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **16th****Midland, Texas** **11-16-45**day of **November** 19 **45**Name **Harold Smith**Position **District Supt.**Representing **MID-CONTINENT PETROLEUM CORP.**

Company or Operator

Address **Box 830, MIDLAND, TEXAS**My Commission expires **June 1, 1947****Eugene Lynch** Notary Public

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	30	30	Surface Sand
30	348	318	Sand & Shells
348	1020	672	Red Bed
1020	1130	110	Red Bed-Shells
1130	1160	30	Red Rock
1160	1260	100	Anhydrite
1260	1345	85	Salt-Red Bed-Shells
1345	1535	190	Red Bed-Anhydrite
1535	2187	652	Salt-Anhy-potash
2187	2452	265	Anhydrite-Salt
2452	3243	791	Anhydrite
3243	3385	142	Anhydrite-Shale
3385	3438	53	Anhy-Sandy Shale
3438	3500	62	Anhy-Shale
3500	3630	130	Anhydrite-Lime
3630	3656	26	Lime
3656	3693	37	Anhydrite-Lime
3693	4037	344	Lime
4037	4075	38	Brown Sandy Lime
4075	5220	1145	Lime Total Depth 5220

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

MIDLAND, TEXAS

NOV. 20, 1945

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Mid-Continent Petroleum Corporation - Walter Lynch

Well No. **Three** in the

Company or Operator

Lease

SW/4 SW/4

of Sec. **One**T. **228**R. **37E**

N. M. P. M.,

Paddock

Field,

Lea

County.

The dates of this work were as follows: **November 15, 1945**Notice of intention to do the work was ~~EXAMINED~~ submitted on Form C-102 on _____ 19____and approval of the proposed plan was ~~EXAMINED~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

After 7" casing was perforated from 5120 to 5180 with 239 shots, we acidized the well with 500 gallons of mud acid, then 2000 gallons of regular acid. Well flowed 82 bbls in one hour. Well was not tested before acid treatment.

Witnessed by

E. J. Stafford Mc Vay & Stafford Drilling Partner
Name Company Title

Subscribed and sworn to before me this _____

20

day of

November

1945

MIDLAND COUNTY, TEXAS

Emogene Lynch
Notary Public

My Commission expires

June 1st, 1945

I hereby swear or affirm that the information given above is true and correct.

Name

Harold Smith

Position

District Supt.

Representing

Mid-Continent Petroleum Corp.

Address

Box 830, Midland, Texas.

Remarks:

Approved

Ray Yarbrough
Name

Title

ORIGINAL

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

RECEIVED
NOV 14 1945
HOBB'S OFFICE

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	X
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

MIDLAND, TEXAS

NOVEMBER 14, 1945

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Mid-Continent Petroleum Corporation - **Walter Lynch** Well No. **Three** in **SW/4 SW/4**
Company or Operator Lease
of Sec. **One**, T. **22S**, R. **37E**, N. M. P. M., **Paddock** Field,
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

We ran 5220' of 7" casing, cemented with 350 sacks, then perforated from 5120 to 5180 with 239 shots. We will acidize with 500 gallons of mud acid, then 2000 gallons of regular acid, November 15, 1945.

Approved Nov 21 1945, 19____
except as follows:

OIL CONSERVATION COMMISSION,
By Ray Yarrhrough
Title Oil & Gas Inspector

MID-CONTINENT PETROLEUM CORPORATION

Company or Operator

By

Position

District Supt.

Send communications regarding well to

Name

HAROLD SMITH

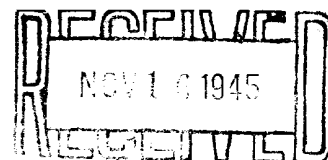
Address

**BOX 830,
MIDLAND, TEXAS**

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES



HOBBES OFFICE

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Kernit

Texas

11/12/45

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the _____

Mid-Continent Petroleum Corp. Walter Lynch Well No. 3 31/4 of 31/4
Company or Operator Lease
of Sec. One, T. 22s, R. 37E, N. M. P. M., Padlock Field,
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

We ran 5220' of 7" or 2 3/4" standard casing, cemented with 350 sacks at total depth of 5220' in line. Cement will be allowed to set 72 hours then tested with 1000' of pump pressure for one hour. Casing shut off will be tested November 15th, at 5 O'clock A.M.

Approved NOV 16 1945, 19_____
except as follows:

Mid-Continent Petroleum Corp.
Company or Operator
By James Kennedy
Position District Foreman
Send communications regarding well to

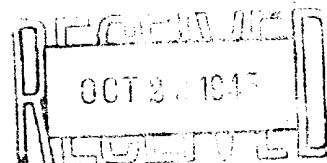
OIL CONSERVATION COMMISSION,
By Roy Garbarino
Title Oil & Gas Inspector

Name Harold Smith
Address Box 37
Midland, Texas

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES



Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Kermit, Texas

October 20, 1945

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Mid-Continent Petroleum Corp. Walter Lynch

Well No. three 37/4 of 37/4

Company or Operator One 22 S Lease 37 S Well No. three 37/4 of 37/4
of Sec. 16a, T. 22 S, R. 37 S, N. M. P. M., Paddock Field,
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

We ran 2854' of 7" 23# 3rd 3mbs casing, cemented with 2200 sacks at total depth of 2830' in line and anhydrite. Cement will be allowed to set 48hrs then tested with 1000# of pump pressure for one hour. Casing shut off will be tested October 22nd 3oclock A.M.

Approved OCT 21 1945, 19
except as follows:

OIL CONSERVATION COMMISSION,
By Roy Yarbrough
Title Oil & Gas Inspector

Mid-Continent Petroleum Corp.
Company or Operator

By Jack Kennedy
Position District Foreman
Send communications regarding well to
Name Harold Smith
Address Box 830
Midland, Texas

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New MexicoRECEIVED
OCT 1 5 1945

MISCELLANEOUS REPORTS ON WELL

HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Merit, Texas

Oct 15, 1945

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico.
Gentlemen:

Place

Date

Following is a report on the work done and the results obtained under the heading noted above at the.....

All-Continent Petroleum Corp. Walter Lynch Well No. Three in the
Company or Operator Lease
37/4 of 37/4 of Sec. one, T. 22, R. 37, N. M. P. M.,
Paddock Field, Lea County

The dates of this work were as follows: October 9, 1945

Notice of intention to do the work was (was not) submitted on Form C-102 on 10/9 1945
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

We ran 336' of spiral weld 13/3/8 casing cemented with 350 sacks at total depth of 343' in red bed.
Cement was allowed to set 48 hours then tested with 1000' of pump pressure for one hour. casing tested O.K.

Witnessed by

Name

Company

Title

Subscribed and sworn to before me this 15th
day of Oct, 1945

W. H. Saur

Notary Public

My Commission expires

For Winkler County
11/1/47

I hereby swear or affirm that the information given above is true and correct.

Name

Position

Representing

Company of Operator

Address

Box 735, Merit, Texas

Remarks:

Roy Garbrough
Name
Oil & Gas Inspector
Title

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

RECEIVED
OCT 11 1945
HOBBS OFFICE

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Kermit, Texas

Place

October 9, 1945

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Mid-Continent Petroleum Corp. Walter Lynch Well No. Three in 4 of 37/4
Company or Operator Lease
of Sec. One, T. 22-3, R. 37-E, N. M. P. M., Padlock Field,
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

We ran 336' of 13 3/8 O.D. spiral weld casing, cemented with 350 sacks at total depth of 348' in red bed. Cement will be allowed to set for 48 hours then tested with 100 # pump pressure for 1 hour. Casing shut off will be tested October 11th, at 4 o'clock P.M.

Approved OCT 11 1945, 19
except as follows:

OIL CONSERVATION COMMISSION
By Ray Yarbrough
Title Oil & Gas Inspector

Mid-Continent Petroleum Corp.
Company or Operator
By Jack Kennedy
Position District Foreman
Send communications regarding well to
Name Harold Smith
Address Box 830 Midland, Texas

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
OCT 11 1945
RECEIVED

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Kernit, Texas

October 8, 1945

Place

Date

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Mid-Continent Petroleum Corp. Valtor Lynch Well No. Three in the
Company or Operator Lease
SW 1/4 of SW 1/4 of Sec. One, T. 22-S, R. 37-E, N. M. P. M.,
Padlock Field, Lea County

The dates of this work were as follows: October 8, 1945 Began drilling operations

Notice of intention to do the work was (was not) submitted on Form C-102 on August 23 1945
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Drilling operations began on this well October 8th, 1945. We plan to follow drilling operations and casing program as listed on our form C-101.

Witnessed by

Stafford McVay Stafford McVay & Partner
Name Company Title

Subscribed and sworn to before me this

day of

19

W. T. HARR
Notary Public

My Commission expires

6/1/1947

I hereby swear or affirm that the information given above is true and correct.

Name

Position District Foreman

Representing Mid-Continent Petroleum Corp
Company or Operator

Address Box 785, Kernit, Texas

Remarks:

Roy Yarbrough
Name
Oil & Gas Inspector
Title

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
AUG 27 1945

DUPLICATE

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

MIDLAND, TEXAS

AUGUST 23, 1945

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

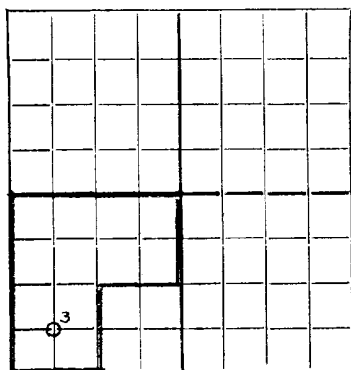
Place

Date

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as Mid-Continent Petroleum Corp., - Walter Lynch Well No. Three in SW/4 SW/4

of Sec. One T. 22S R. 37E N. M. P. M., Padlock Field, Lea County.
N. 660



AREA 640 ACRES
LOCATE WELL CORRECTLY

The well is 660 feet [N.] [S.] of the South line and 660 feet [E.] [W.] of the West line of SW/4 SW/4 of Sec. One

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. - fee Assignment No. -

If patented land the owner is WALTER LYNCH
MIDLAND, TEXAS

Address _____

If government land the permittee is NO

Address _____

The lessee is Mid-Continent Petroleum Corporation
Box 381, Tulsa Oklahoma.

Address _____

We propose to drill well with drilling equipment as follows: Rotary drilling rig

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: Blanket bond previously filed.

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
17"	13 3/8"	40#	New	300'	Cemented	300
12"	9 5/8"	34#	New	2300'	"	3000
8 3/4"	7"	24#	New	5300'	"	300

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 5150 feet.

Additional information:

Approved AUG 27 1945, 19____
except as follows:

"APPROVAL CONDITIONED UPON
COMPLIANCE WITH REQUIREMENTS
OF OPC-WPB."

OIL CONSERVATION COMMISSION,
By ROY YANBROUGH
Title Oil & Gas Inspector

Sincerely yours,

MID-CONTINENT PETROLEUM CORPORATION

Company or Operator

By Harold Smith
DISTRICT SUPT.

Position _____

Send communication regarding well to

Name HAROLD SMITH,

Address BOX 380, Midland, Texas