

The PROSPECTIVE INVESTMENT AND TRADING COMPANY, *Ltd.*

November 17, 1997

Mr. Chris Williams
State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
Hobbs District Office
PO Box 1980
Hobbs, NM 88241

RE: PACKER LEAKAGE TEST
Lynch Christmas Com. #4-L
Blinebry Field
Lea County, New Mexico

Mr. Williams:

The Prospective Investment and Trading Company, Ltd. ("PITCO") is in receipt of a letter submitted by your office requesting that a packer leakage test be conducted on the captioned well. Review of the current wellbore configuration shows that such a test would not be possible on this well due to the existence of open perforations in the casing above the packer. A wellbore schematic is included for your review.

PITCO does monitor the well on a daily basis and records both casing and tubing pressures. Packer leakage can be identified by a change in the casing pressure, or a tendency for the tubing and casing pressure to move in unison. To date, no such behavior is apparent. If any such behavior does begin to occur, rapid remedial efforts will be conducted to repair the leak. PITCO does not currently own any rights to the uphole zone, so maintenance of packer and tubing integrity is of utmost importance.

Due to the difficulty in conducting a packer leakage test, PITCO respectfully requests that your office grant an exemption for testing the Lynch Christmas No. 4. I hope that the information provided herewith will be sufficient evidence to grant such an exemption. Please feel free to call me any time at (918)747-4999, extension 17 to discuss this or any other matter.

Sincerely,



John Redmond
Vice President, Engineering

encl.

xc: Well File
Gail Dalman - Tulsa



PITCO

P.O. Box 702320 • Tulsa, Oklahoma 74170-2320 • (918) 747-4999 • Fax (918) 747-4987





STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

November 10, 1997

RECEIVED NOV 13 1997
POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 323-8161

Prospective Investment & Trading Co.

P. O. Box 702320

Tulsa OK 74170-2320

RE: Packer Leakage Tests

Gentlemen:

A Packer Leakage Test was due to have been filed no later than

November 10, 1997 for the following wells:

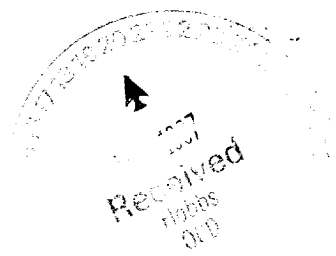
Lynch Christmas Com. #4-L 01-22-37 TUBB (GAS)

Please submit a Packer Leakage Test for each of the above listed wells at the earliest possible date in order to avoid allowable cancellation for these wells.

Very truly yours,
OIL CONSERVATION DIVISION

Chris Williams
Supervisor, District I

0/1/1



GL

KB 336

WELL Lynch Christ s 4C Spud Date 7-16-54
 FIELD Blindery Completed 7-30-54
 STATUS Active AS OF 11-91
 COUNTY, ST Lea, NM
 LOCATION 2200' FSL & 440' FWL, Sec. 1
T 22 S R 37 E

SURFACE CASING

13 3/4", 40 #, at 219 ft. Hole Size - "
 Cemented w/ 250 sx. DV tool - . TOC at Surface
 determined by circulation

INTERMEDIATE CASING

8 5/8", 32 #, at 2856 ft. Hole Size - "
 Cemented w/ 1750 sx. DV tool - . TOC at Surface
 determined by circulation

TUBING, ROD, & PUMP

5900' - 2 3/8" tbg w/ Mod E Locator-Seal
5' Prod tbg & 2" Otis FA choke
Baker D-5 Retainer PKR @ 5900'

INITIAL COMPLETION

6000-6138 w/ 172 shots - 500g MA & 2500g 15%
5460-5700 w/ 880 shots - 500g MA & 3000g 15%

OTHER COMPLETIONS

PRODUCTION CASING

5 1/2", 15 & 17 #, at 6458 ft. Hole Size - "
 Cemented w/ 450 sx. DV tool - . TOC at 4605'
 determined by T.S.

TD: 7233PBTD: 6477

