Appropriate District Office ISTRICT I O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO	TRANS	PORT OIL A	JTAN DN	JRAL GAS	<u> </u>	No			
rator						Well API No.				
ryx Energy Company					30-025-09945					
TEES.	ad Tossa	. 70702								
P. O. Box 1861, Midla con(s) for Filing (Check proper box)	ma, lexa	13 13102		Other	(Please explain	1)				
Well	a	hange in Tran								
ompletion \Box	Oil	Dry								
nge in Operator X	Casinghead (Gas Con	densate 🗌			- 106	1 1/2 11	and Toy	25 7970	
ange of operator give name	Sun Expl	loration	a & Produc	tion Co.	, P. O.	Box 186	I, MIGIA	illu, lex	43 7770	
-	ANINITAS	er.			•	_				
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including				g Formation		Kind of	Kind of Lease State, Federal or Fee		ise No.	
Lynch Christmas Com.		4 Tubb Oil and Gas				SIME, I	Fee	l ree		
ation				_			_	West	Line	
Unit LetterL	2200	Fee	t From The _Sc	outh Line	and440	Fee	From The _	WESL		
	ip 22-S	. Da	nge 37-1	. NN	грм,	Lea			County	
Section 1 Townshi	ip 22-5		nge <u>J, .</u>	<u></u>						
DESIGNATION OF TRAN	NSPORTER	OF OIL	AND NATUE	RAL GAS	address to wh	* 1	and this fo	rm is to be set	nt)	
me of Authorized Transporter of Oil		or Condensate	, ()	VOCILERE (CIM						
Sun refining & Market	ing Co.		Dry Gas X	P. O. B	ox 3187. address to w	LONGVIE	copy of this fo	orm is to be se	nt)	
ime of Authorized Transporter of Casin	ighead Gas	or	Diy Gas [A]	P. O. B	ox 1492	El Paso	, Texas	79999		
El Paso Natural Gas (well produces oil or liquids,	Unit				Is gas actually connected? When?					
re location of tanks.	i Li	1 22	2S 37E	Yes			12-14-54	Ł		
this production is commingled with tha	t from any other	er lease or poo	al, give commingl	ing order num	ber:					
. COMPLETION DATA				New Well		Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	n - (X)	Oil Well	Gas Well	I MEM MET	1			<u>i</u>		
ale Spudded	Date Comp	al. Ready to P	rod.	Total Depth	<u></u>		P.B.T.D.			
are Spuched							Tubing Death			
levations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
				<u> </u>			Depth Casi	ng Shoe		
erforations										
		TIBING, C	CASING AND	CEMENT	NG RECO	RD				
HOLE SIZE	CA	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
HOLL OIL										
							 			
	_									
V. TEST DATA AND REQU	FST FOR	ALLOWA	BLE							
OIL WELL (Test must be after	er recovery of	iotal volume o	BLE fload oil and mu	st be equal to	or exceed top o	illowable for th	is depth or be	e for full 24 ho	NO3.)	
Date First New Oil Run To Tank	Date of T			Producing 1	Method (Fiow,	ритр, даз іўт,	eic.j			
				Casing Pressure			Choke Siz	Choke Size		
Length of Test	of Test Tubing Pressure									
1 D. J. D. vine Test	Oil - Rhi	Oil - Bbls.			Water - Bbis.			Gas- MCF		
Actual Prod. During Test	On - Box	.								
CACWELL										
GAS WELL Actual Prod. Test - MCF/D	Length o	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate		
				Carina N	cours (Chut-in	1	Choke Si	ize		
Testing Method (pilot, back pr.)	ck pr.) Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			· .			
VI. OPERATOR CERTII	FICATE C	F COMF	PLIANCE	- 11	OIL CO	ONSER'	OITAV	<i>A</i> DIAI2	ION	
I hereby certify that the rules and Division have been complied with	regulations of t	he Oil Conser	rvation				•	JUN I	a 1888	
Division have been complied with is true and complete to the best of	my knowledge	and belief.		ים	ate Appro	ved				
\sim	()							المسيدة .	d by .	
Maria I. Pern				- B\	ByOrig. Signed by,					
Signature					Geologist .					
Maria L. Perez Printed Name		ACC	Title	- ⊤ i	tle					
4-25-89	·	915-688	-0375	-						
Date		Te	lephone No.	11						

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.