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DISTRIBUTIO			
SANTA FE	1		
FILE			
J.S.G.S.	1		
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

## NEW MEXICO OIL CONSERVATION COM. SION

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11		
	AND  J.S.G.S.  AUTHORIZATION TO TRANSPORT OIL AND NATURAL			Effective 1-1-65		
	LAND OFFICE	ASTRONIZATION TO TRA	RINGFORT OIL AND NATURAL (	SAS		
	TRANSPORTER GAS					
	OPERATOR					
1.	PRORATION OFFICE	<u> </u>				
	Sun Exploration & Production Co. Address					
	P. O. Box 1861, Midland, Texas 79702					
	Reason(s) for filing (Check proper box)  New Well Change in Transporter of:					
	Recompletion	Oil Dry Go	Name Change Onl			
	Change in Ownership	Casinghead Gas Conde	nsate From: Sun Oil	Company		
	If change of ownership give name and address of previous owner					
II. DESCRIPTION OF WELL AND LEASE  Lease Name Well No. Pool Name, Including Formation Kind of Lease						
	Lynch Christmas "Com"	4 Blinebry Oil a	· · · · · · ·	Ledse 140.		
	Location Z2Cc	South	/	166		
	Unit Letter L 440	Feet From The North Li-	ne and 440 Feet From	The West		
	Line of Section Tow	waship 22-S Range	37-E , NMPM, L	ea County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA				
	NONE	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)		
	Name of Authorized Transporter of Cas		Address (Give address to which appro	ved copy of this form is to be sent)		
	El Paso Natural Gas Co	mpany Unit   Sec.   Twp.   Rge.	P. O. Box 1492, El Pas Is gas actually connected? Wh			
	If well produces oil or liquids, give location of tanks.	L 1 22-S 37-E	Yes	12-14-54		
IV.	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:			
	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
			. Stat Beptin	FIBITIO		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations		.1	Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
31	TECT DATE AND DECLEST D	OD ATTOWARTE OF	<u>i</u>			
γ.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas • MCF		
	•					
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
			•			
VI.	CERTIFICATE OF COMPLIANO	CE	OIL CONSERVA	ATION COMMISSION		
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED 182 19			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		TITLE				
		Maria Z-Pere (Signature) Senior Accounting Assistance			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despended	
tests taken on the well in accor	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
	(Tit		All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	January 25, 1982 (Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
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Fit1 out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secreta Forms C-104 must be fited for each cool in multiply