	i					
DISTRIBUTION						
FILE U.S.G.S.						
				LAND OFFICE		
				OIL		
GAS						
OPERATOR						
PRORATION OFFICE						
	OIL GAS	OIL GAS				

NEW MEXICO OIL CONSERVATION CON SION

	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11		
	J.\$.G.\$.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL	Effective 1-1-65		
	LAND OFFICE		AND ON FOIL AND NATURAL	GA3		
	TRANSPORTER GAS					
	OPERATOR					
1.	PRORATION OFFICE Operator					
	Sun Exploration & Production Co. Address					
	P. O. Box 1861, Midland, Texas 79702					
	Reason(s) for filing (Check proper box New Well) Change in Transporter of:	Other (Please explain)			
	Recompletion	OII Dry Go	Name Change On			
	Change in Ownership	Casinghead Gas Conde	rsate From: Sun Oil	Company		
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND					
	Lynch Christmas "Com"	Well No. Poor Name, Including F 4 Tubb Qil and		Lease .40.		
		200 Speith		166		
	Unit Letter	Feet From The North Lir	ne and 440 Feet From	The West		
	Line of Section Tov	wnship 22-S Range	37-E , _{NMPM} ,	Lea County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of Cil NONE		Address (Give address to which appro	ved copy of this form is to be sent)		
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas 🔀	Address (Give address to which appro	ved copy of this form is to be sent)		
	El Paso Natural Gas Cor	· · · · · · · · · · · · · · · · · · ·	P. O. Box 1492, El Pas			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh Yes			
	If this production is commingled wit	<u> </u>		12-14-54		
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,		
	Designate Type of Completion		Notice Deepen	Flug Buck Same Res'v, Diff. Res'v,		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	Sapin Sasing Siles					
			CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-		
	All, WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.			, 19		
			2. 12 2. 22			
			TITLE	, Zitipi s		
	Maria I. Pere		f I	compliance with RULE 1104.		
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	Senior Accounting Assistance (Title)					
	January 25, 1982		Fill out only Sections I, I	I, III, and VI for changes of owner,		
	(Dai		well name or number, or transporter, or other such change of condition.			