	NO. OF COPIES RECEIVED		NSERVATION-GOMMISSION	Form C -104
	DISTRIBUTION NEW MEXICO OIL CONSERVATION FORMELESSONC. Form C-104 SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65			
	AND AND AUTHORIZATION TO TRANSPORT SILTANS NATURAL GAS			
	TRANSPORTER OIL			
	G AS			
Ι.	PRORATION OFFICE	SUN		
A •	Sunray DX Oil Company			
	Augress			
	Box 1416, Roswell, New Mexico Day 2550 hallan Lef. 75221			
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	e from Walter Lynch #4
	New Well	Cil Dry Gas		as "Com" #4
	Chan je in Gwnership	Casinghead Gas Conden	sate	
	If change of ownership give name and address of previous owner			
II . 1	DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease			
	Lease Mane Lynch Christmas "Com			State, Federal or Fee Fee
	Location		440	W
	Unit Letter ; 4	40 Feet From The Line	e and Peet From The	M
	SW/4 Line of Section One , Tov	mship 22S _{Range} 3	7E , NMPM, Le	a County
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	S Address (Give address to which approved	l copy of this form is to be sent)
	- / *		Address (Give address to which approved	d conv of this form is to be sent)
	Name of Authorized Transporter of Cas		Box 1492, El Paso, Texa	
	El Paso Natural Gas	Unit Sec. Twp. Rge.	Is gas actually connected? When	
	If well produces cil or liquids, give location of tanks.		Yes	12-14-54
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: <u>COMPLETION DATA</u> Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty, Diff. Hesty			
	Designate Type of Completion			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Pcol	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		·		Depth Casing Shoe
	Perforations			
		TUBING, CASING, ANI	D CEMENTING RECORD	
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.		1		
			-	
		Tast must be	ifter recovery of total volume of load oil a	nd must be equal to or exceed top allow
	OIL WELL able for this dept		pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)	
	Date First New Oil Run To Tanks	Date of T est	Producing Method (Prow, pump, gas tip)	,,
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Water-Bbis.	Gas-MCF
VI	Actual Prod. During Test	Oil-Bbls.		
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Delight of Test		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		· · · · · · · · · · · · · · · · · · ·	
			BY	
		1999 - Carlos C.		
	B.F.Brawley		This form is to be filed in compliance with RULE 1104.	
	B & Brander B.F. Brawley		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	District Engineer	3	All sections of this form mus	st be filled out completely for allow
		ritle)	able on new and recompleted we	lls.

May 6, 1966

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.