

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Dual Completion	X

August 9, 1954
(Date)Midland, Texas
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Mid-Continent Petroleum Corporation
(Company or Operator)Walter Lynch
(Lease)McVay & Stafford Drilling Company
(Contractor)

Well No. 4 in the NW 1/4 SW 1/4 of Sec. 1

T. 22 S., R. 37 E., NMPM., Tubb Gas & Blinbry Gas Pool, Lea County.

The Dates of this work were as follows: 7-16-54 to 7-30-54

Notice of intention to do the work (was) (~~vacant~~) submitted by letter of application dated June 1, 1954
(Cross out incorrect words)and approval of the proposed plan (was) (~~vacant~~) obtained by Dual Completion Order DC-123 dated June 14, 1954.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Conditioned old hole to 6600'. Set 5½" casing at 6548' with 450 max. Top of cement at 4605. Drilled cement plug to 6477'. Perforated Tubb zone 6000' - 6045' and 6055' - 6138' with 472 shots, then perforated Blinbry zone 5460- 5515 and 5535 - 5700 with 880 shots. Scraped perforations and set Baker B-5 Nat. Prod. Packer at 5900'. Ran 2" NUE tubing to test Tubb. Tested 178 MCF/Day natural. Treat with 900 gallons mud and 2500 gallons reg. acid. Tested 4800 MCF/Day. Changed Otis side door choke to treat Blinbry zone. Treated with 500 gal. mud and 3000 gal. reg. acid. Tested 5040 MCF/Day. Changed Otis side door choke to produce Tubb gas through tubing and Blinbry gas through casing-tubing annulus.

DC-123

Witnessed by E. E. Kennedy
(Name)Mid-Continent Petroleum Corporation
(Company)District Foreman
(Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge

Name E. E. Pierce

Position Assistant Division Manager

Representing Mid-Continent Petroleum Corporation

Address Box 830, Midland, Texas

(Title)

(Date)