EPPROVED BY	Jerry Sexton	TITLE	DATEDO 10/9
	Orig. Signed b		MAR 30 1979
eighed DL Clem	mh	TITLE Unit Head	DATE 3-26-79
18. I hereby certify that the information	n above is true and comp	plete to the best of my knowledge and belief.	
		6	upul 1
		Ç	aprile 10-1-79
		TO M. Service.	
•		Books August	NOTEDIA Tolling Berksking
		THE OF MEETING	in the second of
	•		
•			
See Attached	Procedure. ·		
17. Describe Proposed or Completed C work) SEE RULE 1103.	perations (Clearly state)	all pertinent details, and give pertinent dates, it	nctuaing estimated date of starting any proposed
OTHER			
PULL OR ALTER CASING	ЗЭКАНЗ -	CASING TEST AND CEMENT JOB OTHER	
TEMPORARILY ABANDON	PLUG A	COMMENCE DRILLING OPNS.	ALTERING CASING PLUG AND ABANDONMENT
		54	QUENT REPORT OF:
		To Indicate Nature of Notice, Report	or Other Data
		on (Show whether DF, RT, GR, etc.)	12. County Lea
THELINE, SECT		NNSHIP 22-5 RANGE 37-E	имри.
UNIT LETTER			ET FROM Paddock
Box 1600, Midland 4. Location of Well		•	10, Field and Pool, or Wildcat
Exxon Corporation 3. Address of Operator			Paddock Unit
z, Name of Operator			8, Farm or Lease Name
OIL XX GAS WELL WELL	OTHER-	•	7. Unit Agreement Name
SUNDI DO NOT USE THIS FORM FOR PA USE "APPLICA"		REPORTS ON WELLS DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. M C-101) FOR SUCH PROPOSALS.)	
OPERATOR			3. State Off & Gda Lease No.
LAND OFFICE			State Oil & Gas Lease No.
FILE U.S.G.S.	-		5a. Indicate Type of Louse
SANTA FE	NE EX	(ICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65

Form C-103



- 1. Spot a 100 ' (20 sx) Class "C" cement plug from 5175 ' to 5075 ' above the Paddock tag to verify location. (A CIBP with 35' (5 sx) cement on top may be set in place of this plug.)
- 2. Determine freepoint of $\frac{5\frac{1}{2}}{2}$ casing (T.O.C. @ 4009 ': calculated at 60% efficiency.)
 - a. If freepoint is at or below 3800', cut and pull $\frac{51}{2}$ " casing, then proceed with steps 4 and 6.
 - b. If freepoint is above 3800' place the plugs shown in step 6 which are below the freepoint before making the cut.
 - 3. Spot a 100' Class "C" cement plug (35 sx) across the $\frac{5\frac{1}{2}}{2}$ " casing cut (tag). Combine with plug above San Andres, if economic.
 - 4. Circulate hole with mud (see "C" above).
 - 5. Spot 100' Class "C" cement plugs above the San Andres (20 sx) from 3800' to 3700', above the Queen (20 sx) from 3300' to 3200' and across the 8-5/8" intermediate csg. seat (20 sx) from 2900' to 2800' (tag). Increase plugs to 35 sx each if above $5\frac{1}{2}$ " csg. cut.
- 6. Determine freepoint of 8-5/8" intermediate casing (T.O.C. circulated reported on drilling report).
 - a. T.O.C. is above 1000' (consult Prod. Engineering if other conditions exist) -
 - 1) Spot a 200' (70 sx) plug inside 8-5/8" casing from 1200' to 1000' above the salt.
 - 2) Cut and pull 8-5/8" casing if freepoint is at or below the surface casing seat.
 - 3) Spot a 100' (75 sx) Class "C" cement plug across the 8-5/8" casing cut (tag).
- 7. Set a 100' Class "C" cement plug from 350' to 250' across the surface (13-3/8") casing seat (tag, if exposed) and below the Ogallala. -
 - 35 sx if in 8-5/8". - 70 sx if in 13-3/8".
 - Spot a 10 sx plug at the surface.
- 9. Set an approved dry hole marker and prepare the well for abandonment.

4 T

ANDREWS DIRECT by C 1. Rep. 13324; 54.5484; 4-5584-40, PId, 5782 WELLE ORE SKETCH Ched 11/17/75 LNH Dale 4/18/72 as. 2303 and al 2005xs Field/Pool Name: Paddock (San Knoclo) Lease Name/Well No. 10 = 22 (Walter Lunch #1) (Noistron Oil Co.) Elevation: DF: 3360' GL: 3351' Hola Size: 11") 858 324; H-43:810; ST&C. Loc: UWLF Sec. 1 T-22-5 agi @ 2848 aut d w/25005x5. Loc: UWLF Sec. 1 T-22-5 circulated 255x3 out. 12-37-6 12/22/45 Con 10 tod time pop 5178-5210 (559);

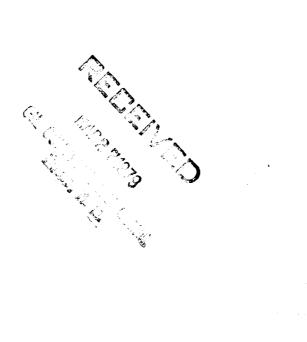
and ged w/ 500 gols tond and &

2000 gols 20% and . Reanded w/
2000 gols 20% and . Retreated w/
4000 gols 15% 1 + 2000 gols 20% and.

9/10/60 Trated w/ 500 gols. 5% and and
55 gols Che. Plox. 11/11/65 Pulled thy out of well. Tempster; abou doned Well T.A. 11-11-66. No rods & They in well 4009 - Calc. T.O.C. @ , 6 Eff.

(Hole Size 7 %")
51/2:17#; 8rd; 4-51, Scouless
ay: 25235'aut dw/200 =x

5178 -5210 -



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