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NE MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>7. Unit Agreement Name</p>
<p>2. Name of Operator <u>Exxon Corporation</u></p>		<p>8. Farm or Lease Name <u>Paddock Unit</u></p>
<p>3. Address of Operator <u>Box 1600, Midland, Texas 79702</u></p>		<p>9. Well No. <u>22</u></p>
<p>4. Location of Well UNIT LETTER <u>F</u>, <u>1980</u> FEET FROM THE <u>N</u> LINE AND <u>1980</u> FEET FROM THE <u>W</u> LINE, SECTION <u>1</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.</p>		<p>10. Field and Pool, or Wildcat <u>Paddock</u></p>
<p>15. Elevation (Show whether DF, RT, CR, etc.) <u>3360' DF</u></p>		<p>12. County <u>Lea</u></p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Attached Procedure.

THIS DOCUMENT IS TO BE RETURNED 24
HOURS AFTER THE EXPIRATION OF
THE PERIOD FOR REVIEW OF
THE APPLICATION TO BE APPROVED

Expires 10-1-79

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D L Clemmer TITLE Unit Head DATE 3-26-79

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE MAR 30 1979

CONDITIONS OF APPROVAL, IF ANY:

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1. Spot a 100 ' (20 sx) Class "C" cement plug from 5175 ' to 5075 ' above the Paddock - tag to verify location. (A CIBP with 35' (5 sx) cement on top may be set in place of this plug.)
2. Determine freepoint of 5½ " casing (T.O.C. @ 4009 ': calculated at 60% efficiency.)
 - a. If freepoint is at or below 3800', cut and pull 5½ " casing, then proceed with steps 4 and 6.
 - b. If freepoint is above 3800' place the plugs shown in step 6 which are below the freepoint before making the cut.
3. Spot a 100' Class "C" cement plug (35 sx) across the 5½ " casing cut (tag). Combine with plug above San Andres, if economic.
4. Circulate hole with mud (see "C" above).
5. Spot 100' Class "C" cement plugs above the San Andres (20 sx) from 3800' to 3700', above the Queen (20 sx) from 3300' to 3200' and across the 8-5/8" intermediate csg. seat (20 sx) from 2900' to 2800' (tag). Increase plugs to 35 sx each if above 5½" csg. cut.
6. Determine freepoint of 8-5/8" intermediate casing (T.O.C. circulated - reported on drilling report).
 - a. T.O.C. is above 1000' (consult Prod.Engineering if other conditions exist) -
 - 1) Spot a 200' (70 sx) plug inside 8-5/8" casing from 1200' to 1000' above the salt.
 - 2) Cut and pull 8-5/8" casing if freepoint is at or below the surface casing seat.
 - 3) Spot a 100' (75 sx) Class "C" cement plug across the 8-5/8" casing cut (tag).
7. Set a 100' Class "C" cement plug from 350' to 250' across the surface (13-3/8") casing seat (tag, if exposed) and below the Ogallala. -
 - 35 sx if in 8-5/8".
 - 70 sx if in 13-3/8".
8. Spot a 10 sx plug at the surface.
9. Set an approved dry hole marker and prepare the well for abandonment.

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11/13/2019

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TD: 5236'
PBD: 5220'

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