······			
SANTA FE	1	FOR ALLOWABLE	Form C-104 Supersedex Old C-104 and C-110 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AND LICE ANSPORT OIL AND NATURAL G	
LAND OFFICE		SEP 1 9 29 11	°87
GAS		•	67
I. PRORATION OFFICE			<i>.</i>
Civerator HUMBLE OIL & RI	FINING COMPANY		
Address P. 0. Box 1600	, Midland, Texas 79701		
Reason(s) for filing (Check proper b	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Ge	s [] Formation of Pade	lock (San Angelo) Unit
Change in Ownership[X]	Casinghead Gas Conde	nsote [] Effective 9-1-67	
If change of ownership give name and address of previous owner	Trullan Ull Lo.	Box 220, Hoby	er n. mer
II. DESCRIPTION OF WELL AND			
Paddock (San Ar		me, Including Formation Paddoc k	Kind of Lease State, Enderal of Fee
Unit Letter	980_Feet From TheLir	1980	w W
	Sownship 22-5 Range	· · · ·	he de la companya de la compa
Line of Section , T	ownship X Z - J Range	5/-E, NMPM, /	County
II. DESIGNATION OF TRANSPO. Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)
Jefux New Med	Cosingheed Gas X or Dry Gas	Box 1510 - Mill Address (Give address to which approv	land Jerac
	mpany	Box 1135 - Eun	ice n. my.
If well produce bil or liquids, give location of tanks.	Utit Sec0 Twp. Rge.	Is gas actually connected? Whe	n
If this production is commingled v V. COMPLETION DATA	with that from any other lease or pool,		
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pa y	Tubing Depth
r Perforations			Depth Casing Sho e
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		· · · · · · · · · · · · · · · · · · ·	
			· · · · · · · · · · · · · · · · · · ·
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a	nd must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift	, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbis.	Water - Bbls.	Gas-MCF
GAS WELL	•		•
Actual Prod. Test-MCF/D	Length o f Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
L CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED ORICO AL	
		BY	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
A-21-67	`itle)	able on new and recompleted wel	