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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-111
Effective 1-1-65

AUG 5 3 55 AM '68

I. Operator
Humble Oil & Refg. Co.
Address
Box 1600 - Midland, Texas 79701
Reasons for filing (Check proper box)
New well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Renewal ☐ Casinghead Gas ☒ Condensate ☐
Change in ownership ☐
Other (Please explain)
**Change Bty Location
CHANGE OPERATOR FROM
HUMBLE OIL & REFINING COMPANY
TO GETTY OIL CORPORATION
EFFECTIVE JANUARY 1, 1973**
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name
Paddock (San Angelo) Unit Well No. **21** Pool Name, including Formation
Paddock Kind of Lease
State, Federal or Fee
Location
Unit Letter **E** 1980 Feet From The **N** Line and **660** Feet From The **W** Line of Section **1**, Township **22-S** Range **37-E**, NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Texas N. Mex. P.L. Co. Address (Give address to which approved copy of this form is to be sent)
Box 1510 - Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Skelly Oil Co. Address (Give address to which approved copy of this form is to be sent)
Box 1135 - Eunice, NM.
Warren Ref Co. **1197 -**
If well produces oil or liquids, give location of tanks. Unit **N** Sec. **2** Twp. **22-S** Rge. **37-E** Is gas actually connected? **YES** When **6-1-68**

If this production is commingled with that from any other lease or pool, give commingling order number: **EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGED INTO GETTY OIL COMPANY.**
IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'y.	Diff. Res'y.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true to the best of my knowledge and belief.
Unit Head
8-1-68
OIL CONSERVATION COMMISSION
APPROVED **AUG 5 1968**
BY **John W. Ryan**
TITLE **Geologist**
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.