DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease: State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER-

7. Unit Agreement Name

2. Name of Operator
Exxon Corporation

8. Farm or Lease Name
Paddock Unit

3. Address of Operator
Box 1600, Midland, Texas 79702

9. Well No.
14

4. Location of Well
UNIT LETTER D . 660 FEET FROM THE N LINE AND 660 FEET FROM THE W LINE, SECTION 1 TOWNSHIP 22-S RANGE 37-E NMPM.

10. Field and Pool, or Wildcat
Paddock

15. Elevation *(Show whether DF, RT, GR, etc.)*
3368' DF

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐			COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☒
PULL OR ALTER CASING	☐	CHANGE PLANS	☐	CASING TEST AND CEMENT JOB	☐		
OTHER	☐			OTHER	☐		

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

See Attached Procedure.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THIS WELL TO BE APPROVED.

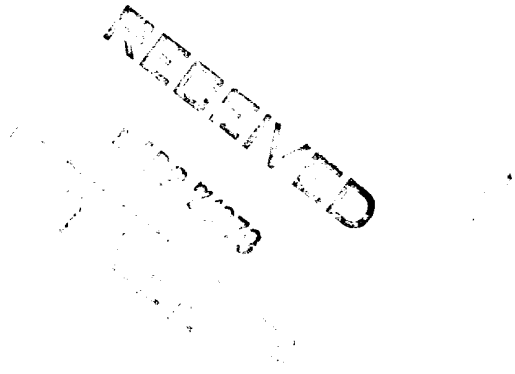
Expires 10-1-79

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D L Clemmer TITLE Unit Head DATE 3-26-79

APPROVED BY Orig. Signed by Jerry Sexton Dist. I, Supv. TITLE DATE MAR 30 1979

CONDITIONS OF APPROVAL, IF ANY: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PRODECURE

PADDOCK UNIT #17

1. Pull and lay down rods and tubing.

2. Spot a 100 ' (20 sx) Class "C" cement plug from 5130 ' to 5030 ' above the Paddock - tag to verify location. (A CIBP with 35' (5 sx) cement on top may be set in place of this plug.)

3. Determine freepoint of 5½ " casing (T.O.C. @ 4032 ': calculated at 60% efficiency.)
   a. If freepoint is at or below 3800', cut and pull 5½ " casing, then proceed with steps 4 and 6.
   b. If freepoint is above 3800' place the plugs shown in step 6 which are below the freepoint before making the cut.

4. Spot a 100' Class "C" cement plug (35 sx) across the 5½ " casing cut (tag). Combine with plug above San Andres, if economic.

5. Circulate hole with mud (see "C" above).

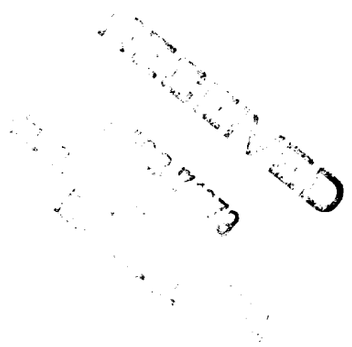
6. Spot 100' Class "C" cement plugs above the San Andres (20 sx) from 3800' to 3700', above the Queen (20 sx) from 3300' to 3200' and across the 8-5/8 " intermediate casing seat (35 sx) from 2850 ' to 2750 ', if exposed (tag). Increase plug to 35 sx each if above 5½ " casing cut.

7. Determine freepoint of 8-5/8 " intermediate casing (T.O.C. circulated - calculated at 21% efficiency.)
   a. If freepoint is at or below 1200' -
      - cut and pull 8-5/8 " casing
      - spot a 100' (75 sx) plug across the casing cut (tag).
      - spot a 200' (150 sx) Class "C" cement plug from 1200' to 1000' above the salt (tag).
   b. If freepoint is above 1200' -
      1) and T.O.C. is below 1200' or (unknown.)
         a) Perforate 8-5/8 " casing at 1100' and attempt to pump in and break circulation to surface outside 8-5/8" -
            (1) If can pump in -
               - squeeze annulus and leave plug from 1200' to 1000' above the salt inside 8-5/8 " under a cement retainer at 975' with 300 sx Dowell RFC cement (or equivalent). Close 8-5/8 " x 13-3/8 " casing valve before pumping last 50 sx cement.
            (2) If can't pump in -
               - spot 200' (70 sx) plug inside 8-5/8" casing from 1200' to 1000' above the salt (tag).
         b) Cut and pull 8-5/8 " casing if freepoint is at or below surface (13-3/8") casing seat at 297'.
         c) Spot a 100' (75 sx) Class "C" cement plug across the 8-5/8" casing cut (tag).

8. Set a 100' Class "C" cement plug from 350 ' to 250 ' across the surface (13-3/8 ") casing seat (tag,if exposed) and below the Ogallala -
   - 35 sx if in 8-5/8 ".
   - 70 sx if in 13-3/8 ".

9. Spot a 10 sx plug at the surface.

10. Set an approved dry hole marker and prepare the well for abandonment.



ANDREWS DISTRICT

WELLBORE SKETCH

31925 Date 4/18/78

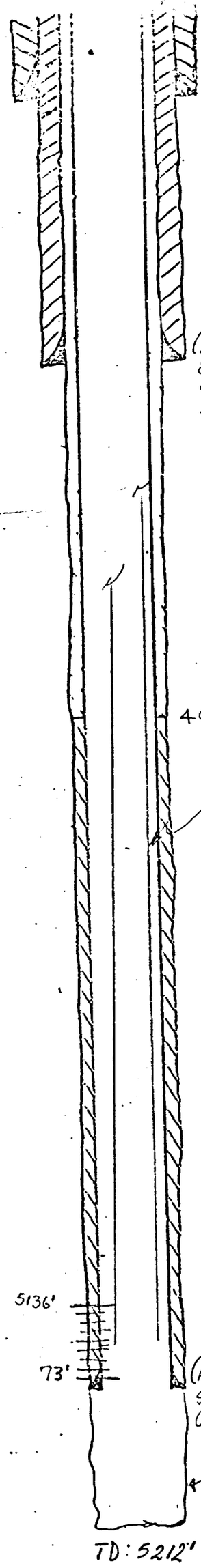
Field/Pool Name: Peckock Unit

Lease Name/Well No. D.U. #14 (Walter Lynch #3)

(Marathon Oil Co.)

Elevation: at top of Cg 3358'

Unit D, Sec 1, T-22-S R-37-E



Well History

4/9/46 Completed as an Oil. (5185'-5212')
Treated w/ 500 gals Mud Acid; 2000 gals 15% acid & w/ 1000 gals 20% acid followed by 3500 gals 15% acid

10/27/63 C.O. & Acidized w/ 250 gals. 5% acid mixed w/ 55 gals Polymeen E2232.

8/28/68 Perforated 5136'-73' (1 SPF) acidized w/ 3000 gals 15% DE acid.

No record that rods or tbg pulled

Tbg 2 3/8 Gr J55 Jnts 166

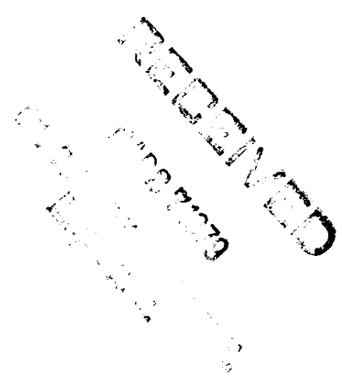
Set at 5155 *

164 - 3/4" rods

* Bottom arrangement

Anchor mud
Perf. Sub.
Scaring Nipple
1 Jt.

Checked 11/19/73 WNP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