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U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PROBATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND OFFICE D.C. 6
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
Aug 5 8 52 AM '68

Form O-104
Supersedes Old O-104 and O-111
Effective 1-1-65

CHANGE OF OWNERSHIP FROM TEAM
HUMBLE OIL & REFG CO.
TO SKELLY OIL COMPANY
EFFECTIVE JANUARY 1, 1973
Humble Oil & Refg Co.
Box 1600 - Midland, Texas 79701
Reasons for filing (check proper box)
Change in Transporter of:
Oil ☐ Dry Gas ☐
Crudehead Gas ☒ Condensate ☐
Other (Please explain) Change Bty Location

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Paddock (San Angelo) Unit
Well No. 14
Pool Name, including Formation Paddock
Kind of Lease State, Federal or Fee
Location
Unit Letter D, 660 Feet From The N Line and 660 Feet From The W
Line of Section 1, Township 22-S, Range 37-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil X or Condensate ☐
Texas N. Mex. P.L. Co.
Address (Give address to which approved copy of this form is to be sent) Box 1510 - Midland, Texas
Name of Authorized Transporter of Crudehead Gas X or Dry Gas ☐
Skelly Oil Co.
Address (Give address to which approved copy of this form is to be sent) Box 1135 - Eunice, NM
Warren Pet Co.
1197
If well produces oil or liquids, give location of tanks. Unit N, Sec. 2, Twp. 22-S, Rge. 37-E
Is gas actually connected? Yes
When 6-1-68

If this production is commingled with that from any other lease or pool, give commingling order number: EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGED INTO GERTY OIL COMPANY.

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐
Date Spudded
Date Compl. Ready to Prod.
Total Depth
P.B.T.D.
Pool
Name of Producing Formation
Top Oil/Gas Pay
Tubing Depth
Perforations
Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
CASING & TUBING SIZE
DEPTH SET
SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after the entry of test fluid into the well and the well must be sealed for this depth or be for full 24 hours)
Date First New Oil from To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil-Bbls.
Water-Bbls.
Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D
Length of Test
Bbls. Condensate/MMCF
Gravity of Condensate
Testing Method (pilot, bull, jet)
Tubing Pressure
Casing Pressure
Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and correct.
Unit Head
8-1-68
AUG 5 1968
APPROVED John W. Runyan, Geologist
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled well, the test must be after the entry of test fluid into the well and the well must be sealed for this depth or be for full 24 hours.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for change of ownership, well name or number, or transporter or other such change of conditions.
Sections I, II, III, and VI must be filled out for each new or recompleted well.