

W. Paddock

[illegible]

ACID RECORD	TA	TG
Gals.	TX	TSA
	TCA	TGI
	BX	TYo
	TY	TAbo
	TSR	TPenn
op Pay 5185	TQ	TOrd

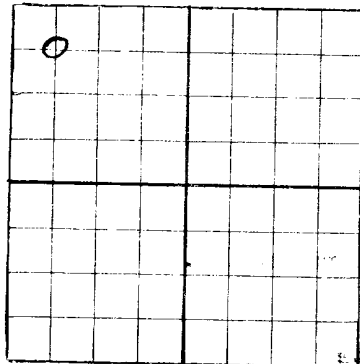
Size	Feet	Inches	Sax Cement
13"	207		300
8 ^{5/8} "	2800		2500

PACKER

No. of Quarts	From	To
S/	S/	S/
S/	S/	S/
S/	S/	S/

Date		Date	
2-19-46	Prep to spud		
2-26	Ø 1000 A	4-8	Prep to retreat; treated w/2500
3-6	TD 2900 ft; WOC		gels acid
3-12	Ø 3636 L	4-9	TD 5212 Testing
3-19	Ø 4122 L	4-16	TD 5212 L; IP Flow 266 BOPD
3-28	TD 5212 L; WOC; 5 1/2"		thru 7" log skt on 2" @
	@ 5125 w 300 GAX		5204; GOR 4731; Gravity
			38.0°

N


 AREA 640 ACRES
 LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than 60 days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following in pencil (P) SUBMIT IN PENCIL. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

The Ohio Oil Company

Company or Operator

Box 1607

Hobbs, New Mexico

Walter Lynch

Well No. 3

in 34th - 34th Sec. 1

T. 22S

R. 37E

N. M. P. M. Paddock

Field,

Lee

County.

Well is 660 feet south of the North line and 4620 feet west of the East line of Sec. 1

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Walter Lynch Address Box 1607 - Midland, Texas.

If Government land the permittee is Address

The Lessee is Address

Drilling commenced 9:00 A.M. Feb 19, 1946 Drilling was completed 10:00 P.M. Mar. 23, 1946

Name of drilling contractor Eastland Oil Company Address Ft. Worth Nat'l Bank Bldg.,

Elevation above sea level at top of casing 3358 feet. Ft. Worth, Texas.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

 No. 1, from to No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

 No. 1, from to feet.
 No. 2, from to feet.
 No. 3, from to feet.
 No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8	48#	8 Rnd	J&L	288' 8"	None				
8-5/8	32#	8 Rnd	"	2816' 10"	HOWCO.				
5-1/2	17#	8 Rnd	"	5212' 4"	Baker				
2-3/8	4.7	8 Rnd	"	5224' 6"	None				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13-3/8	297'	300	HOWCO		
11	8-5/8	2800'	2500	"		
8	5-1/2	5185'	300	"		

PLUGS AND ADAPTERS

 Heaving plug—Material Length Depth Set
 Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Mad Acid	500 Gal.	3-29-46		
		15% Acid	2000 "	3-29-46		
		15 & 20% Acid	4000 "	3-30-46		

 Results of shooting or chemical treatment After acidizing w/6500 gal. well flowed 266 B/O
 in 24 hours on 1/2" choke - 5% Water

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

 Rotary tools were used from Surface feet to 5212 feet, and from feet to feet
 Cable tools were used from None feet to feet, and from feet to feet

PRODUCTION

 Put to producing 19
 The production of the first 24 hours was 266 barrels of fluid of which % was oil; %
 emulsion; 5 % water; and % sediment. Gravity, Be. 38.0 @ 60 degrees
 If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
 Rock pressure, lbs. per sq. in.

EMPLOYEES

 J. H. Cook Driller R. R. Burke Driller
 J. D. Burns Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 15th

Hobbs, New Mexico

April 15, 1946

day of April 19 46

Name

Position District Foreman

Representing The Ohio Oil Company

Address Box 1607 - Hobbs, New Mexico

Notary Public

MY COMMISSION EXPIRES AUG. 12, 1947

My Commission expires

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	1200	1200	Red beds
1200	1370	170	Anhydrite
1370	2420	1050	Salt
2420	2680	260	Anhydrite
2680	2840	160	Anhydrite & dolomite
2840	2960	120	Anhydrite, dolomite, sand & red shale.
2960	3100	140	Anhydrite
3100	3600	500	Anhydrite, sand & dolomite
3600	3680	80	Dolomite, sand and anhydrite
3680	3790	110	Dolomite with thin shale breaks
3790	3920	130	Sand and dolomite
3920	4950	1030	Dolomite
4950	5120	170	Lime
5120	5140	20	Dolomite & sand
5140	5213	73	Dolomite