

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

|   |
|---|
| WELL API NO.<br>30-025-09949  |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |
|--|--|
| 1. Type of Well:<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Dual Gas Well                               | 7. Lease Name or Unit Agreement Name<br>Walter Lynch           |
| 2. Name of Operator<br>Marathon Oil Company  | 8. Well No.<br>4   |
| 3. Address of Operator<br>PO Box 2409 Hobbs, NM 88240  | 9. Pool name or Wildcat<br>Blinebry/Tubb                       |
| 4. Well Location<br>Unit Letter D : 660 Feet From The North Line and 585 Feet From The West Line<br>Section 1 Township 22S Range 37E NMPM Lea County | 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br>3358' GR |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:   |   | SUBSEQUENT REPORT OF:                               |   |
|---|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/>                  | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>                    | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>                   |   | CASING TEST AND CEMENT JOB <input type="checkbox"/> |   |
| OTHER: Downhole Commingling <input checked="" type="checkbox"/> |   | OTHER: <input type="checkbox"/>                     |   |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company proposes the downhole commingling of the Blinebry and Tubb formations of the Walter Lynch Well No. 4. The Blinebry currently produces 8 BOPD, 310 MCFD, and 2 BWPD by rod pump. The Tubb currently will not flow due to workover fluids loading up the formation. Production of the Tubb is expected to return to 332 MCFD by downhole commingling and rod pumping both zones. Total production is expected to be 8 BOPD, 642 MCFD, and 2 BWPD. This project will commence upon NMOCD approval of the downhole commingling request.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rick D. Gaddis TITLE Production Engineer DATE June 13, 1994  
(505)  
TYPE OR PRINT NAME Rick D. Gaddis TELEPHONE NO. 393-7106

(This space for State Use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

**JUN 16 1994**

CONDITIONS OF APPROVAL, IF ANY: