

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

|                                  |                           |           |                               |                                   |                               |               |  |  |
|----------------------------------|---------------------------|-----------|-------------------------------|-----------------------------------|-------------------------------|---------------|--|--|
| Operator<br>MARATHON OIL COMPANY |                           |           | Lease<br>WALTER LYNCH         |                                   |                               | Well No.<br>4 |  |  |
| Location of Well                 | Unit<br>D                 | Sec.<br>1 | Twp<br>22S                    | Rge<br>37E                        | County<br>LEA                 |               |  |  |
|                                  | Name of Reservoir or Pool |           | Type of Prod.<br>(Oil or Gas) | Method of Prod.<br>Flow, Art Lift | Prod. Medium<br>(Tbg. or Csg) | Choke Size    |  |  |
| Upper Compl                      | BLINEBAY                  |           | GAS                           | FLOW                              | CSG.                          | -             |  |  |
| Lower Compl                      | TURB                      |           | GAS                           | FLOW                              | TBG.                          | -             |  |  |

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:30 AM 10/4/93

Well opened at (hour, date): 9:30 AM 10/5/93

Indicate by ( X ) the zone producing.....

Pressure at beginning of test.....

Stabilized? (Yes or No).....

Maximum pressure during test.....

Minimum pressure during test.....

Pressure at conclusion of test.....

Pressure change during test (Maximum minus Minimum).....

Was pressure change an increase or a decrease?.....

Well closed at (hour, date): 9:30 AM 10/6/93

Oil Production During Test: 0 bbls; Grav. ....

Gas Production During Test: 364 MCF; GOR .....

Total Time On Production: 24 Hours

Remarks .....

FLOW TEST NO. 2

Well opened at (hour, date): 9:30 AM 10/7/93

Indicate by ( X ) the zone producing.....

Pressure at beginning of test.....

Stabilized? (Yes or No).....

Maximum pressure during test.....

Minimum pressure during test.....

Pressure at conclusion of test.....

Pressure change during test (Maximum minus Minimum).....

Was pressure change an increase or a decrease?.....

Well closed at (hour, date): 9:30 AM 10/8/93

Oil production During Test: 0 bbls; Grav. ....

Gas Production During Test: 41 MCF; GOR .....

Total time on Production: 24 Hours

Remarks .....

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

MARATHON OIL COMPANY

Operator

Signature

MIKE GREENOUGH ENG. TECH.

Printed Name

10/12/93

Date

505-393-7106

Telephone No.

Oil Conservation Division

Date Approved

OCT 13 1993

By

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

Title