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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-55

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERF. OR PLUG BACK TO A DIFFERENT RESERVOIR. USE AN APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Gas/Gas Dual	5a. Indicate Type of Lease State ☐ Fee ☐
2. Name of Operator Marathon Oil Company	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 585 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 22S RANGE 37E N.M.P.M.	8. Term of Lease Name Walter Lynch
15. Elevation (Show whether DF, RT, GR, etc.) 3358' GR	9. Well No. 1 4
	10. Field and Pool, or Wellbore Blinebry Gas/Tubb Gas
	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled 2 3/8" production string, ran 2 7/8" work string, set packer above Tubb at 5912'.
2. Stimulated Tubb interval 6010-6195' with Foam Fracture Treatment of 41,500 gallons of 70 Quality Foam containing 53,800 lbs. 20/40 mesh sand in three stages.
3. Pulled tubing, set retrievable bridge plug above Tubb at 5883'.
4. Ran Gamma-Ray Compensated Neutron Log over Blinebry zone.
5. Added additional Blinebry perforations at 5690', 92', 97', 5701', 04', 06', 12', 15', 16', 68', 70', 82', 87', 92', 99', 5801', 03', 05', 07', 09', 18', 20', 61', 63', 70', 72', 77', & 79'. Total of 28 additional holes.
6. Acidized new Blinebry perforations with 3,000 gallons 15% LT acid.
7. Stimulated entire Blinebry interval 5840-5879' with 39,000 gallons gelled 2% KCL water frac containing 49,000 lbs. 20/40 mesh sand in four stages.
8. Pulled work string and bridge plug, ran 2 3/8" production string with packer at 5912'.
9. Flowing Tubb through the tubing, Blinebry through the annulus.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William D. Holmes

TITLE Petroleum Engineer

DATE August 17, 1976

APPROVED BY [Signature]

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

10/10/76