

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

WALTER LYNCH

8. Well No.

5

9. Pool name or Wildcat

BLINEBRY OIL & GAS

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER RECOMPLETION

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O. Box 2409, Hobbs, NM 88240

4. Well Location

Unit Letter C : 660' Feet From The NORTH Line and 1980' Feet From The WEST Line

Section

1

Township

22-S

Range

37-E

NMPM

LEA County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl.(Ready to Prod.)

13. Elevations(DF & RKB, RT, GR, etc.)

GR: 3350

KB: 3362

14. Elev. Casinghead

15. Total Depth

16. Plug Back T.D.

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5534' - 5850' BLINEBRY OIL & GAS

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	300'	17"	250SX	
8 5/8"	32#	2800'	11"	1500SX	
5 1/2"	17#	6440'	6 3/4"	500SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4	6290'	7500'	56		2 3/8"	5918'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

5434' - 5544' 2 JSPF 234 HOLES

5594' - 5850' 2 JSPF 122 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

5594' - 5850' 6500GAL 15% ACID W/300 BS

5434' - 5544' 3100 GAL 15% ACID W/150 BS

5434' - 5850' FRAC W/272K# 16/30 SAND

28. PRODUCTION

Date First Production

5-11-96

Production Method (Flowing, gas lift, pumping - Size and type pump)

PUMPING

Well Status (Prod. or Shut-in)

PROD.

Date of Test

5/23/96

Hours Tested

24

Choke Size

Prod'n For

Test Period

Oil - Bbl.

25

Gas - MCF

253

Water - Bbl.

37

Gas - Oil Ratio

10120

Flow Tubing Press.

Casing Pressure

Calculated 24-
Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

HALLUM

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Scott Hodges

Printed
Name

SCOTT HODGES

Title

FIELD TECH

Date 6/3/96

