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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1.
Effective 1-1-55

Operator Marathon Oil Company		
Address P. O. Box 2409, Hobbs, New Mexico 88240		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐	Section IV Change in spud date.
Recompletion ☐	Casinghead Gas ☐ Condensate ☐	
Change in Ownership ☐		

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Walter Lynch	Well No. 5	Pool Name, Including Formation Drinkard	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter C ; 660 Feet From The North Line and 1980 Feet From The West Line of Section 1 Township 22-South Range 37-East, NMPM, Lea County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipeline	P. O. Box 1510, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Getty Oil Company	P. O. Box 1137, Eunice, New Mexico 88231					
If well produces oil or liquids, give location of tanks.	Unit Center NW/4	Sec. 1	Twp. 22S	Rge. 37E	Is gas actually connected? Yes	When May 22, 1978

If this production is commingled with that from any other lease or pool, give commingling order number: PC-534

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded 12-21-74	Date Compl. Ready to Prod. 5-23-78	Total Depth 7572'	P.B.T.D. 7262'					
Elevations (DF, RKB, RT, GR, etc.) 3362' KDB 3350' GR	Name of Producing Formation Drinkard	Top Oil/Gas Pay 6348'	Tubing Depth 6203'					
Perforations 6348-56', 6360-62', 6364', 6368', 6372-74', 6376', 6384', 6390', 6396-6400', 6404-06', 6412', 6424', 6427-30', 6436-38', 6440' (2 JSPE)			Depth Casing Shoe 7571'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-23-78	Date of Test 5-30-78	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 80#	Casing Pressure Packer	Choke Size 24/64"
Actual Prod. During Test 56	Oil-Bbls. 42	Water-Bbls. 14	Gas-MCF 270

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MWCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

William R. Litch
(Signature)
Production Engineer
(Title)

November 8, 1978

OIL CONSERVATION COMMISSION

APPROVED NOV 13 1978, 19
BY Jerry Sexton
TITLE Dist. 1, Supv.

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.