

NAME OF OPERATOR	
DISTRIBUTION	
COUNTY	
FILE	
ADDRESS	
LAND OFFICE	
DATE RECEIVED	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DATE RECEIVED	
FILE	
ADDRESS	

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	2. TYPE OF COMPLETION KEY ☐ WORK OVER ☐ DEEPEN ☒ PLUG ☐ REPAIR ☒ OTHER ☐	3. NAME OF COMPANY Marathon Oil Company	4. NAME OF WELL Walter Lynch
5. LOCATION P. O. Box 2409, Hobbs, New Mexico 88240	6. WELL NUMBER 5	7. WELL STATUS Wants Granite Wash	

8. WELL NUMBER C 660 North 1980	9. WELL TYPE West 1 22S 37E	10. WELL STATUS Lea
11. WELL DEPTH 12-21-74 1-24-75 2-2-75	12. WELL DEPTH 7572' 7532'	13. WELL DEPTH KDB 3302', CR 3351' 3351'

14. WELL DEPTH 7572'	15. WELL DEPTH 7532'	16. WELL DEPTH -	17. WELL DEPTH All	18. WELL DEPTH -
19. WELL DEPTH 7404-7502' Granite Wash				20. WELL DEPTH Yes

21. TYPE OF LOGGING Dual Laterolog, Gamma Ray-Compensated Neutron-Density Log with Caliper	22. WELL DEPTH No
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	300'	17"	250 sx - Surf (Calc.)	
8 5/8"	32	2800'	11"	1500 sx - Surf (Calc.)	
5 1/2"	17	6440'	6 3/4"	500 sx - 5110' Log	

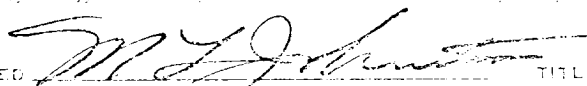
LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	
4"	6315'	7571'	80 sx (Circ.)	2 3/8"	7208'	7206'	

23. PERFORATION RECORD (Interval, size and number) 7404-7502' (19 - 3/8" holes)	24. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 7404-7502' AMOUNT AND KIND MATERIAL USED 4000 gal. - 15% NELST Acid
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PRODUCTION							
25. DATE FIRST PRODUCTION 1-31-75	26. PRODUCTION METHOD (Flowing, gas lift, pumping - Size and type pump) Flow					27. WELL STATUS (Prod. or Shut-in) Producing	
28. DATE OF TEST 2-2-75	29. HOURS TESTED 24	30. CHOKER SIZE 20/64	31. PROD. PER TEST PERIOD 376	32. OIL - BBL. 211	33. GAS - MCF 211	34. WATER - BBL. 33	35. GAS - OIL RATIO 561:1
36. FLOW TUBING PRESS. 320	37. CASING PRESSURE Packer	38. CALCULATED 24-HOUR RATE 376	39. OIL - BBL. 211	40. GAS - MCF 211	41. WATER - BBL. 33	42. OIL GRAVITY - API (Corr.) 41	

43. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	44. TEST WITNESSED BY E. E. Powell
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45. LIST OF ATTACHMENTS Inclination survey - Logs
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46. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED  TITLE Petroleum Engineer	DATE February 4, 1975
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths in the case of directionally drilled wells; true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1135.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	T. Basin Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Aba	T. Bone Springs	T. Kingste	T. T.
T. Wolfcamp	T. T.	T. Chino	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
6583'	6636'	53'	Lime				
6636'	6809'	173'	Lime & Shale				
6809'	6930'	121'	Lime & Dolomite				
6930'	6971'	41'	Shale, Lime & Dolomite				
6971'	7215'	244'	Dolomite & Shale				
7215'	7307'	92'	Dolomite				
7307'	7373'	66'	Shale, Lime & Dolomite				
7373'	7517'	144'	Lime, Dolomite & Gr. Wash				
7517'	7572'	55'	Granite Wash				