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NEW MEXICO OIL CONSERVATION COMMISSION

Form O-103
Supersedes Old
O-102 and O-104
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR APPLICATIONS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL FOR OIL OR GAS FOR PLUG BACKS.		10. Indicate Type of Lease State ☐ Gas ☒
1. Indicate Type of Well Oil ☒ Gas ☐ Other ☐		11. Indicate Type of Lease State ☐ Gas ☒
2. Name of Operator Marathon Oil Company		12. Farm or Lease Name Walter Lynch
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240		13. Well No. 5
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 22 S RANGE 37 E N.M.P.M.		14. Field and Pool, or Wellbore Wantz Granite Wash
15. Elevations (Show whether DF, RT, GR, etc.) KDB 3362', GL 3351'		16. County Lea

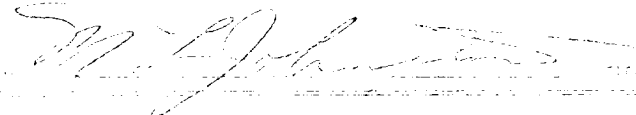
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

Squeezed Blinbry perms. 5690-5820' w/150 sx. class H cement with 0.5 of 1% CFR & 3# salt/sack. Maximum squeeze pressure 2500#. Tested 5½" casing - 4780' to surface with 2400#. Tested OK.

Drilled good cement 4792-5252'. Tested previously abandoned perms. 5163-85'. Tested OK. Drilled good cement to 5850'. Tested perms. 5690-5820'. Tested OK. Drilled and cleaned out to old TD 6555'. Drilled new hole from 6555' to 7572'. Ran OH logs. Hung 4" liner with combination hanger-packer from 6315' to 7571'. Cemented liner with 80 sacks class H cement with .8% D-60 fluidless material. Cement circulated behind liner. Set liner hanger-packer. Reversed 15 sacks cement to pit. Ran cement bond-collar log. Ran packer on 2-3/8" tubing. Set 5½" packer @ 6230'. Tested liner and liner top to 3000v. Tested OK. Perforated 4" liner over gross interval 7404-7502' (19 holes). Treated perms. with acid. Ran 2-3/8" tubing w/4" Model R packer. Set packer at 7206'. Tested well. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

 **Petroleum Engineer** 2/6/75

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