

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
STATE	
FILE	
INDEX	
LAND OFFICE	
TRANSPORTER	OIL S&S
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Marathon Oil Company				Address Box 220 Hobbs, New Mexico			
Lease Walter Lynch	Well No. 5	Unit Letter C	Section 1	Township 22S	Range 37E		
Date Work Performed 8-24 thru 9-12, 1964	Pool Blinebry Oil			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Rigged up workover unit and drilled out plugs from 5184-5297' and from 5343-5386'. Cleaned out well from 5386-6181' PSTD. Perforated 5-1/2" casing from 5689.5' to 5839.5' in Blinebry zone. Spotted 150 gal. 15% acid from 5830-5696' and treated the above Blinebry zone perforations with 1200 gallon 15% MCA acid. Re-treated same perforations with 20,000 gallon lease crude with 1/20# Adomite per gallon and 17,000# 20-40 sand and 3,000# 10-20 sand in 2 equal stages. Ran production equipment. The existing Paddock zone perforations were left open (perforated from 5168-5183') and a production packer set from 5681-5689'. Ran potential test in Blinebry zone.

** Form C-102 submitted as Paddock Pool. Well re-completed from Paddock Oil to Blinebry Oil.

Witnessed by J. B. Bailey	For J. B. Bailey	Comp. Marathon Oil Company
------------------------------	---------------------	-------------------------------

FILL IN BELOW - ORIGINAL REPORTS ONLY

D F Elev.		T D		PSTD		Producing Interval		Completion Date	
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth			
Perforated Interval(s)									
Open Hole Interval					Producing Formation(s)				

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Well dead					
After Workover	9-12-64	32.44	96.96	7.11	2989/1	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name Alvin Meschler
Title	Position Ass't. Supt.
Date	Company Marathon Oil Company