FORM C-105



NEW MEXICO OIL CONSERVATION COMMISSION

OIL CORSERVATE TO A LOT SIGN SANTA FL, LOW MEMORY

JUL 18 1947

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Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TEIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES LOCATE WELL CORRECTLY

The Chio Oil Company	pr Operator	Hobt	s, New Mexico	l
Walter Lynch Lease		in .ME/4, MM/4. of	Sec	, т 22-5
R	M., Drinkard	Field,	Los	County.
Well is	of the North line and	Ofeet west of the	e East line ofSe	6. 1-22-37
If State land the oil and gas le				
If patented land the owner is.	Walter Lynch	_	, Address	and, Texas
If Government land the permit				
The Lessee is				
Drilling commenced				
Name of drilling contractor				• •
Elevation above sea level at to				
The information given is to be	e kept confidential until	······	·····	19
	OIL S.	ANDS OR ZONES		
No. 1, from	to	No. 4, from	6440	to
No. 2, from	to 5200	No. 5, from		.to
No. 3. from	to 5230	No. 6, from		.to
е. С	IMPORT.	ANT WATER SANDS		
Include data on rate of water	inflow and elevation to whi	ich water rose in hole.		
No. 1, from	toto		feet	
No. 2, from	to		feet	
No. 3, from	to		feet	
No. 4, from	to		feet	
	CAS	SING RECORD		

DIDDOGT	ATED	PERFOR	OUT & FILLED	KIND OF		MARR	THREADS	WEIGHT PER FOOT	SIZE
PURPOSE	то	FROM	FROM	SHOE	AMOUNT	MAKE	PER INCH		514E
			hd end	" Main t	291 9	Spang	88		13/3/84
				HTHCO	2809 1		- SR	32	8-5/8*
			iplax	Baker Tr	6477 9	n	8R	17	5-1/2*
						ļ			
	·								
-]							

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
<u></u> 11"	13-3/8 8-5/8		<u> </u>	Halliburton	·	

	5-1/2	64401	500			
1						
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PLUGS AND ADAPTERS

Heaving j	plug—Material.	-500-	attached	sheeti	ength		Depth	1 Set	
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Adapters-Material.....

.....Size_____

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RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Acid	17000 001.		6440 - 6575	
		8	4000 gal.	6/14/47	5168 - 5183	
See at	tached sheet					

RECORD OF DBILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from
Cable tools were used fromfeet tofeet tofeet tofeet tofeet
. PRODUCTION
Put to producing
The production of the first 24 hours was
emulsion;% water; and% sediment. Gravity, Be
If gas well, cu. ft. per 24 hours
Rock pressure, lbs. per sq. in
EMPLOYEES
J. P. Ivey , Driller, Driller
FORMATION RECOBD ON OTHER SIDE
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on
it so far as can be determined from available records.

Subscribed and sworn to before me this11	Hobbs, New Mexico 7/11/47
(lar of)19.47	Name Alexant
Am Bellan	PositionSuperintendent
Notary Public WY COMMISSION EXPIRES AUG. 19, 1947	Representing
My Commission expires	Address

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION	
0	70	70 s	Surface Sand - Caliche	
70	85	15	Surface Sand	
85	1000	915	Red Hed	
				2000 - 10000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1
1000	1200	200	Red Hed - Shells	
1200	1310	110	Anhydrite	· ·
1310	1335	25	Salt - Shells	
1335	1535	200	Salt Anhydrite- Shells	and and a second se
1535	2420	885	Salt Anhydrite	
2420	3475	1055	Anhydrite	
3475	6575	3100	Line	n te statistich.
2412				
			DEVIATION SURVEY	
	1 • •		Depth Taken	Degrees off Vertical
			250	0
			500 750	0
	• • •		1000	0
			1250 1500	0
			1750 2000	0
	-		2250	1
			2250 2500 2750 3000 3250 3500 3750 4000 4250 4500 4750 5000	1
			3000 3250	1
			3500	0
			4000	0
			4250 4500	1
			4759	0
			5300	1/2 0 1/2 1/2 1 1/2
			5750	1/2
			5750 6000 6250 6500	1/2
			6500	1/2
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Walter Lynch Well No. 5

DST No. 1, from 5113' to 5153'. Tool open 1 hr. and 15 min. Small blow of air thruout test. Recovered 90' of slightly oil and gas cut mud.

DST No. 2, from 5153' to 5203'. Tool open 45 min. Fair blow of air thruout test. Recovered 100' slightly cut oil and gas drilling mud. Flowing pressure 150#, mud weight 2500#.

T. D. 6525' Lime, on natural test well swabbed 3 B/O in 4 hrs., then acidized W/500 gal. mud acid. Flushed out with oil then re-acidized %/2000 gal. acid from 6440 to 6525'. Swabbed load oil, well cleaned up to 2%, well swabbed 33 B/O in 12 hrs. Reacidized W/8000 gal. 15% acid from 6440' to 6525'. Swabbed load oil and approximately 6 bbls, more, Drilled deeper to 6555', attempted to acidize W/Dowell Elec. Pilot from 6530' to 6555', unable to hold acid below 6530'. Pulled tubing and re-ran #/Packer set at 6530'. Acidized #/2500 gal. 20% acid from 6530' to 6555'. Well swabbed and flowed 156 B/F. In 10 hr. test well swabbed 66 B/0 cut 5/10% acid water. Then shut well in to pressure up, in 6 hrs. tubing pressure built up to 100#. Well failed to flow. Swabbed 105 B/O in 24 hrs. Recovered load oil plus about 5 B/O more. Pulled tubing and went in hole W/ 4-3/4" bit to drill deeper. Drilled to 6575' T. D. 6575'. Ran Sweet Packer. Packer failed to hold, killed welland repset Packer @ 6542'. Packer again failed to hold. Pulled out packer reran with seating nipple on bottom 3 6574'. Circulated and washed off bottom, then picked up tubing to 6535'. Attempted to acidize #/Dowell Pilot 6535' to 6575'. Unable to make formation take acid after using 2350# pressure. Circulated acid out of tubing. Plugged back #/35 sacks cement to 6255'. Set Packer and Retainer @ 5384'. Plugged back W/5 sacks additional cement to 5343', found top of cement plug @ 5343'. Perforated 5-1/2" casing W/160 - 1/2" shots from 5200' up to 5173'. Set American Type "G" Packer @ 5137'. Then acidized thru perforation 5173' to 5200' W/2000 gal 20% low tension acid. Well swabbed 30 B/O and 40 B/Formation Water in 14 hrs. Swabbed at the rate of 60 B/O and 80 B/W per day. Squeezed PRESEMMER 2000# off perforations from 5173! to 52001 W/85 sacks reg. cement. Squeeze pressure 2000# to 3200#. Set Baker drillable cement re retainer @ 5131'. Then drilled out retainer and cement to 5343'. Ran 2-3/8" tubing back in, set @ 5201'. Set Packer @ 5130' %/perforations at 5198' to 5201'. Tested squeeze job in perforations, found O.K. Re-perforated 5-1/2" casing W/102 -1/2" shots from 5213' to 5230'. Set tubing at 5335'. Set American Type "G" Packer @ 5203'. Perforations in tubing 5224' to 5227', acidized thru this perforation from 5213' to 5230' W/1000 gal 20% acid. Swabbed and recovered 40 B/SW more than oil and acid load, circulated 20 sacks thru perforations 5213' to 5230', recementing 5-1/2" casing. Set Baker cement retainer 3 5205'. Spotted 20 sacks cement thru retainer, recementing 5-1/2" casing from 5230' up to 5200'. Then set Baker retreavable cement retainer @ 5185'. Tested lower section of perforation, found to be leaking at the rate of 100# per minute. Came out of hole $\frac{1}{2}$ cementyretainer, went back in with American Type "G" packerset @ 5150'. Swabbed load oil, came out of hole, set Baker retreavable cement retainer @ 5100'. Squeezed off perforations from 5173: to 5200; W/55 sacks cement then drilled out cement retainer and washed out 5-1/2" casing to 5297'. Tested W/1050# for 60 min. then filled up with 86' pea gravel, 27' plastic from 5297' to 5184' Then re-perforated 5-1/2" casing from 5183' up to 5168' #/90 - 1/2" shots. Packer set @ 5135', reran tubing @ 5180'.Tubing perforated 5154' to 57'. Swabbed tubing dry, acidized W/1000 gal. 20% acid thru perforation at 5168' to 5183'. Swabbed 62 bbls.

load oil and acid water, 20 bbls. more than load oil. then re-acidized W/3000 gal. 15% acid. Swabbed 128 bbls. load oil and acid water, cut 60% SW//. 2nd. 24 hr. test swabbed 26.4 bbls. oil and 48 B/BS&W. Pulled packer and put well on pump.

Autor Lynch will be S

156 No. 1, from 51134 to 51134. While yet I are at 15 (1. 17 a) (Low of size of the test. Area states of size of size of a siz

BSP Mo. 2, from 515(1 to 52%), to 1 open 25 mir. Sefr mice of all christen Sett. Recovered 1001 Elightly of oil as not officience flasfog and flastog and referre ino, max Weight 2500%.

1. C. 65251 Plas, on matural test well evented 3 3/2 0 0 0 and., then solutzed 1/500 eal. mad a Harshed was ited off their remachized af2139 gat. and a from 1463 to 65251. Sumble? Los . Mil, coll cla and ap to 2%, well swatched 33 %) in 12 mis. here adidized 2/8000 gal. 191 sold from (add) 55 55251. Swamber lost of and approxizately 6 bbls, more, Brilley sucer to (855), attempted to orlifze t/Forell Elds, Filst from 6530: to 6555', unable to hold actionalow 6030'. Fulled tubing and re-rate (Fackor set at 65301. Acidized 4/25 G ral, 207 acid from 65301 to 5751. Edl. swabbed and flowed 155 3/F. to 10 br. tas well evented is even shirt of star. The to the start floor ones well to to pressure up, in 6 are. create pressure mine up to 100%. Set failer to flow. Swapped 105 s/O in 24 hrs. Recovered loss oil plas about 5 s/S serve. Railed choing and weat in hole W/ 4-3/4" bit to crite despar. Grilled to 2575' T. 1. 5070'. But Sweet Backer. Packer failed to bold, stills achieve reaset racker & SM21. Passer again failed to hold. Palled Dut packur veran with seating nipple on bouron . 59741. Circulated and washed off bottom, that stokes up tubing to 65314. Atten, an to acculae 4/Dowell 41ot 65351 to 55751. Laskie to make connation take with after using 2350% pressure. Dironlated act: out of buildy. All east dack will socke centre to Selft. Let deker and wetainer e 53841. Plugged reak w/S sacks additional ceneris to 53414, doubt out decent plug # 53431. Perforated 5-1/2" sating 1/160 - 1/2" shots from 52001 by to 51731. Set American Igne "C" Recker & 51371. Then actified circl cantorector (1751 bo 52001 m/2000 gal 20% low terstor, ect. . .ell subbed 30 s/land 45 - struction saur is in the irrs. Stabbes at the rate of 60 by and 30 ./. for tag. equeced anarghemer 222 and for antions from 5173' to 52001 w/85 matters. cecant. Sevence pressure 2000- to 52006. Set Bater drillable cenert m retainer - 51314. Iben amilled out morefyer and rement to 53634. Tan 2-3/-" tubing boot in, set 3 (201). Set Prover 2 51301 Mperforations at 51631 av 62011. Testor sy eaze job in perforations, four a.v. se-perforated 5-1/2' casing will alots iron 5213' to \$2501, Set subline ab \$3351. But apprisan Type "3" Pagear - 52031. For orall one in Will Isn COCTA : SERVI, and the souther character and to ships , 1952; if 1522 interesting and as as isomether and well the construction and wron and the benevation bas beddene . block 3 52051. Spotted 20 store at the relative reconstitution (-1,27 casia) from 52301 ar to 52001. Then set dear retranded becant rational fields. The bed lower events of perforation, found to the lateing of the rate of the permitted a late of unlate of the sour out of hold, see sates retries compare near a this . Should be seen of the tune from 51731 to 52001, 2/55 eache decent this driller oct caller and maked out 5-1/2" castar to ball.

Tested %/1050# for 60 c n. than %111ed up with let be threeh, 200 platting the 5370 to 5184: Isen re-performed d+1/20 caster from black with 6370 //00 - 1/20 shoks. Packer set 2 51351, resta through 6 1800. Then performent 5164 to 370. Excepted tooks, dry, addited w/1000 with 20% are clare performent on an Short of 5164. Shoks and 12 tolk, load oil and aci water, at oath, tors parforment of a file of the file (1000 with 12 tolk). 156 acid. Swabbed 128 of 18. Tolk of 201 and 201 acids with a point of 200 with 200 with swabbed 25.4 bbls. oil and 45 d/200 with a file of a file of a point of a point of 200 with a point of