

DUPLICATE

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED
JUN 20 1947
HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		REPORT ON SQUEEZING AND PERFORATING 5-1/2" CASING	X

June 17, 1947

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the
The Ohio Oil Company **Walter Lynch** Well No. **5** in the
Company or Operator Lease

NE/4, NW/4 of Sec. **1**, T. **22-S**, R. **37-E**, N. M. P. M.,
Drinkard Field, **Lea** County.

The dates of this work were as follows:

Notice of intention to do the work was (~~repealed~~) submitted on Form C-102 on **June 10,** 19 **47**
and approval of the proposed plan was (~~repealed~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Total depth 6575' Lime. P.B. 5184'. After setting Baker cement retainer @ 5100' squeezed 55 sks. cement thru perforation from 5173' to 5200'. Drilled out cement retainer @ 5205'. Washed out 5 1/2" casing to 5297' then filled up w/86' pea gravel and 27' plastic from 5297' up to 5184'. Perforated 5 1/2" casing from 5183' to 5168' w/90 1/2" shots. Re-ran 2-3/8" tubing @ 5181'. Acidized this section w/1000 gal. 20% acid and 3000 gal. 15% acid. Well will not flow, swabbed 26 B/O and 48 B/SW in 24 hrs. Preparing to install pump and complete well.

Witnessed by **J. B. Reese** **The Ohio Oil Company** **Foreman**
Name Company Title

Subscribed and sworn before me this

I hereby swear or affirm that the information given above is true and correct.

17 day of **June**, 19 **47**

Name **W. B. Reese**

Position **Superintendent**

Representing **The Ohio Oil Company**
Company or Operator

Address **Box 1607, Hobbs, New Mexico**

Notary Public
MY COMMISSION EXPIRES AUG. 19, 1947

My commission expires

Remarks:

APPROVED

JUN 20 1947

Roy Yarbrough
Name
Oil & Gas Inspector
Title

100

A. J. Auerbach

[illegible]