DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

Revised	1-1-

1.0.2001.0001.0001.00001	P 0. Box 2088		3002509951	
P.O. Drawer DD, Artena, NM 88210	Santa Fe, New Mexico 87504-2088		dicate Type of Lease	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		6. Si	STATE FEE Late Oil & Gas Lease No.	
1000 RIO BRIZOS RUI, AZECC, MIL SITTE			B-934	
SUNDRY NOTIC	CES AND REPORTS ON WEL	LS		
TO NOT USE THE FORM FOR PROP	OSALS TO DRILL OR TO DEEPEN OF OUR. USE 'APPLICATION FOR PERI	R PLUG BACK TO A 17. L	ease Name or Unit Agreement Name	
(FORMC-	01) FOR SUCH PROPOSALS.)		PADDOCK (SAN ANGELO) UNIT	
1. Type of Well: OIL GAS X	OTHER			
2. Name of Operator			/eii No. 31	
EXXON CORP 3. Address of Operator ATTN: REGU		_i	ool name or Wildcat	
3. Address of Operator P. O. BOX HOUSTON, J	7020		PADDOCK	
4. Well Location				
Unit Letter I : 1980 Feet Fro	m The SOUTH Line and	660 Feet From	The EAST Line	
Section 2 Towns	thip 22S Range 3	7E NMPM	LEA County	
the area to a	10. Elevation (Show whether L	F, RKB, RT, GR. &tc.)		
Chack Ann	rongiate Roy to Indicate N	ature of Notice. Ren	port, or Other Data	
Check Appropriate Box to Indicate Nature of Notice, R NOTICE OF INTENTION TO: SUBS		SUBSE	QUENT REPORT OF:	
NOTICE OF INTERVIOR		REMEDIAL WORK	\square altering casing \square	
PERFORM REMEDIAL WORK		COMMENCE DRILLIN	G OPNS. PLUG & ABANDONMENT	
TEMPORARILY ABANDON	CHANGE PLANS			
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB		
OTHER:		OTHER:REQUEST TA STATUS		
12. Describe Proposed or Completed Operation	s (Clearly state all pertinent details, and s	tive pertinent dates, including est	imated date of starting any proposed	
work) SEE RULE 1103.				
FIVE YEAR TA STATUS	IS REQUESTED FOR	THE PADDOCK UN	IT #31 WELL. THE . WE HAVE PERFORMED	
WELL IS CURRENTLY S A CASING INTEGRITY	SHUT-IN WITH A PACK TEST AND THE RESUL	TS ARE BELOW.	THIS TEST WAS	
WITNESSED BY EXXON	S JOHN STEVE HERBO	LD.		
THE WELL WAS TESTED MEASUREMENT WAS 490) FOR 30 MINUTES AT)#. The original 7	500# PRESSURE Est chart is	E. THE RESULTING ATTACHED.	
		Maria I and Mariana and San San	A SANGERAPU	
		Mandancant E	xpires 10-14-2003	
I hereby certify that the information above is true	ind complete to the best of my knowledge and t	elief.	09/15/98	
SIGNATURE JR. Word	TITLE		DATE 09/15/98	
TYPE OR PRINT NAME J. R. Wal	rd	(713)	431-1024TELEPHONE NO.	
(This space for State Use)		₹d hamen		
		Orig. Signed by Paul Wrutz Paul Wrutz	۵ ۸۵۱ د محمد	
APPROVED BY	TITLE	Coclembi	DATE 1 4 1989	
CONDITIONS OF APPROVAL, IF ANY:				

Midland . roduction Organization Injection/Disposal Well Casing Integrity Test Results

(Ple	ease Print)	Permits						
1)	Well Name and #: PADDOCK UNIT #31					JUL 1 7 199		
2)	Date of							
3)	Test Wit	nessed by I	<i>M0CI</i>) RRC: Yes ; representat	No	(Please circle one)	· · · · · · · · · · · · · · · · · · ·		
4)	Test Pre	ssure (psig)) :					
	Time	Tubing			intermediate Casing	Surface Casing		
	Initial	0				0		
L	15 Min. 30 Min.	<i>U</i>	49	5# 0#		.,		
6) 7)	Injection Interval after WO (if changed): from: to: Reason for Test: After Workover (Please circle) First Test Prior to Injection (i.e., conversion, drillwell) Annual RRC Permit Required 5 yr. Test RRC Required Other Mech. CSG INTEGRITY TEST							
8)	Well Status: Active Shut-In T/A'd							
9)	Commen	ts:						
10)	Name of	person cond	ducting test:		HN STEVE 9 (Print name)	HERBOLD		
				(Signa	ture of person conducti	ng test)		

Attach ORIGINAL PRESSURE RECORDING CHART (with Exxon's field representative's signature) to this sheet. Please return this sheet within one (1) week after the test is completed to:

Karen Yarbrough ERAG - Permits, ML 14 (915) 688-7871

