NO. OF COMES RELEIVED		CONSERVATION COMMISSI.	l}erm C-104
SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR		T FOR ALLOWABLE AND RANSPORT OIL AND NATUR CEP	Supersedes Old C-101 and C-1 Effective 1-1-65 RAL GAS
I. PROBATION OFFICE			•
HUMBLE OIL &	REFINING COMPANY		
P. O. Box 160 Reason(s) for filing (Check prop.	00, Midland, Texas 79701	Other (Please explain	1
New Well	Change in Transporter of: Oil Dry C - Casinghead Gas Cond		Paddock (San Angelo) Unit
If change of ownership give na and address of previous owner	me Humble Oil + Rify. C n. m. "S" State #1	1. P.O. Boy 1600.	Midland, Ligar 1970
II. DESCRIPTION OF WELL /	IND LEASE	ame, Including Formation	Kind of Lease
Paddock (San	Angelo) Unit 31	Paddock	State, Federal or Fee
	1980 Feet From The 5 L	ine and 660 Feet	From The
Line of Section 2	, Township 22-5 Range		Lui, County
U DESIGNATION OF TRANS	•		
Name of Authorized Transporter of Sulfas New Me	tico PL Co.	Address (Give address to which	approved copy of this form is to be sent) Millaud Sehas approved copy of this form is to be sent)
Name of Authorized Transporter			approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. H 2 22-S 37-0	is gas actually connected?	When
	ed with that from any other lease or pool		· · · · · · · · · · · · · · · · · · ·
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	
Designate Type of Comp Date Spudded	Date Compl. Ready to Prod.	Total Depth	
	Dure Campi. Heady to Proa.	loidi Depin	P.B.T.D.
Fool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		•	
V. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be	after recovery of total volume of loa	d oil and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, g	· · · · · · · · · · · · · · · · · · ·
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	011-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test		:
		Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
L CERTIFICATE OF COMPL	IANCE	OJL- CONSEI	TVATION COMMISSION
I hereby certify that the rules	and regulations of the Oil Conservation	APPROVER	
Commission have been compli	ed with and that the information given the best of my knowledge and belief.		······································
· -		TITLE SIGNED R	· · ·
カっわ	•	ENCAN	
- K. I. Bu	My R. L. Berry	If this is a request for a	allowable for a newly drilled or deepened
(Signifue) Unit Head	well, this form must be according tests taken on the well in a	ompanied by a tabulation of the deviation accordance with RULE 111.
R=21 1.7	(Title)	All sections of this form	n must be filled out completely for allow-

(Title) 8=31-67

able on new and recompleted wells.