			CO OIL CONS				N Congra a	14 and 14	FORM C-103 (Rev 3-55)
		MISCEL	LANEOUS R	EPOR	TS OI	N WELLS	1 - J.		
		(Submit to appropr	iate District Of	fice as p	per Com	mission Ry	(= 1,106) 1 1	1.14	
lame of Com				Addres		Jahhe M	an Maria	_रथाः ू २	53
Humb Lease	<u>le Oil & Ref</u>	ining Company	Well No. Unit			Hobbs, N	ew Mexic	Rang	e
	. State S		1 .	I	2	22 - S		37-	-E
ate Work Pe 9-23+.	hru 10-3-59	Pool Paddock				County Lea			
			A REPORT OF:	(Check	app rop ri	ate block)			
Beginni	ng Drilling Operat	tions 🗌 Cas	sing Test and Cer	ment Job		Other (E	xplain):		
Pluggin	18	x Ren	nedial Work						
etailed acco	ount of work done.	, nature and quantity o	of materials used,	, and rest	ults obta	ined.			
1000 24 h)#, after 5 r	gal acid, disp ninutes O#. Ra test. 12-54" Pumping oil wel	n tubing and SPM produce	d rods d 3 8 b	, sta bls o	rted well il, 8 bbl	s water,	ζ∎ Un	
Vitnessed by	M. E.L.		Position Field Sup					fining	; Co.
Vitnessed by	It Enla			DIAL W	ORKR	Humble (fining	; Co.
	<u> </u>	EILL IN BEL	Field Sup -OW FOR REME ORIGINAL PBTD	WELL C	ORKR	Humble (EPORTS ON Producing	NLY Interval		ompletion Date
) F Elev. 336	53 T	D 5220	Field Sup OW FOR REME ORIGINAL	WELL C	ORK R	Humble (EPORTS OF Producing 5090	NLY Interval - 5212	C.	ompletion Date -21-53
) F Elev. 336	53 T	D	Field Sup -OW FOR REME ORIGINAL PBTD	WELL C	ORK R	Humble (EPORTS OF Producing 5090	Interval - 5212 Oil St		ompletion Date -21-53
DFElev. 336 Tubing Diam 21	T 53 eter n hterval(s)	EILL IN BEL D 5220 Tubing Depth 5049	Field Sup -OW FOR REME ORIGINAL PBTD	Oil Stri	ORK R	Humble (EPORTS OF Producing 5090	Interval - 5212 Oil St	Co l- ring Dep	ompletion Date -21-53
D F Elev. 336 Fubing Diam 21 Perforated In	T 53 eter in hterval(s) 5090 -	EILL IN BEL D 5220 Tubing Depth 5049	Field Sup -OW FOR REME ORIGINAL PBTD	Oil Stri	ORK R DATA ng Diam	Humble (EPORTS OF Producing 5090	Interval - 5212 Oil St	Co l- ring Dep	ompletion Date -21-53
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