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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-934	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator EXXON CORPORATION		8. Farm or Lease Name NEW MEXICO "S" STATE
3. Address of Operator P.O. Box 1600, MIDLAND, TEXAS 79701		9. Well No. 2
4. Location of Well UNIT LETTER P 660 FEET FROM THE EAST LINE AND 660 FEET FROM THE SOUTH LINE, SECTION 2 TOWNSHIP 22-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat EUNICE, SAN ANDRES
15. Elevation (Show whether DF, RT, GR, etc.) 3359 RDB		12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRV BABER WELL SERV., 4-12-74. PLD RODS + TBC, DRESSER SET BP ON WIRE LINE @ 5050' 4/30' CAT ON TOP. DRESSER RAL GRN LOG 5013-3500' PERF. 5 1/2" CSC @ 3892-3986' 27 SHOTS, 4 4023-82', 22 SHOTS, LOGGED PERFS, RAL BAKER BP. SET BP @ 4110' DOWELL SPOT ACID ACROSS PERFS 4023-82', SET PKR @ 4015' ACDZ PERFS W/2000 GALS 15% HCl @ 2 BPM, MP 2000. AFTER PMP 31 BBLs ACID IN FORMATION HAD COMMUNICATION BETWEEN PERFS. RESET BP @ 4015' & PKR @ 3863', SPOT ACID TO PKR, ACDZ PERFS 3892-3986' W/2000 GALS REG 15% HCl @ 3.4 BPM, MP 1900, ISIP 400, 1 MIN. ON VAC, USED 1 GAL COREXIT 7652/1000 GALS ACID, 120 BLDALTR, SET BP @ 4110' & PKR @ 3863', SUBD 5 HRS REC'D 80 BLDALTR, FL 1300' FROM SURF 40 BLDALTR. VERY SLIGHT TRACE OF OIL. FRW 4-19-74. WELL PRODUCED 100% WATER AND HAS BEEN SHUT IN.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE UNIT HEAD DATE 9-11-74

APPROVED BY Joe D. Ramey DATE
CONDITIONS OF APPROVAL, IF ANY: Dist. I, Supv.