DISTRIBUTION	EW MEXICO OIL	CONSERVATION COMMISS	Form C -104
SANTA FE	REQUEST	REQUEST FOR ALLOWABLE Supersedes Old (+104 as) + Effective 1+1+05	
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND GFFICE	ÄUG	う O E7 朝 168	
OPERATOR GAS		CH 1 Mar	088
I. PRORATION OFFICE		HUMAN	
Humble OI	1 \$ Retg. Co.	TO	ANTI COMPANY
Box 1600-	Midland, Texa	5 79701 EFFEC	TIVE JANUARY 1, 1973
Reason(s) for filling (Check prope New Weil	er box) Change in Transporter of:	Other (Please explain)	
Recompletion	Cil Dry 3	Sa 🗌 Change Br	ty Location
Chinge in Cwreiship	Casinghead Gas Conde	ensate	
If change of ownership give na and address of previous owner			
I. DESCRIPTION OF WELL 4	AND LEASE	•	i Kini of Lease
Paddeck (San Ar		Paddock	State, Federal or Fee
		(())	E
Unit Letter;			om The
Line of Section	, Township 22-S Range	37-E, NMPM, L	County
I. DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL G	AS	pproved copy of this form is to be sent)
	of Casinghead Gas 🔀 or Dry Gas 🗌	-	<u>Iand</u> <u>TEXAS</u> proved copy of this form is to be sent)
	\cap		- · · · ·
If we'l produces oil or liquids,	Unit Sec. Twp. Rge.	BOX 1135 - E Is gas actually connected?	When
give location of tanks.	N Z ZZ-537-0		6-1-68
If this production is commingle V. <u>COMPLETION DATA</u>	ed with that from any other lease or pool	-	
Designate Type of Comp	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Rest
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	ND CEMENTING RECORD	
HOLE SIZE			
			SACKS CEMENT
	ST FOR ALLOWABLE (Test must be		oil and must be equal to or exceed top alle
V. TEST DATA AND REQUES OIL WELL Date First New Cil Hun To Take	ST FOR ALLOWABLE (Test must be able for this o	after recovery of total volume of load	oil and must be equal to or exceed top all:
OIL WELL	ST FOR ALLOWABLE (Test must be able for this o	after recovery of total volume of log- depth or be for full 24 hours j	oil and must be equal to or exceed top all:
Date First New Cil Hun To Taxa	ST FOR ALLOWABLE (Test must be able for this a bute of Test	after recovery of total volume of load depth or be for full 24 hours) Freducing Methica (Flow, pump, gu	oil and must be equal to or exceed top alle s lift, etc.)
OIL WELL Date first New Cil Hun To Tatus Length of Test	ST FOR ALLOWABLE (Test must be able for this of is Unite of Test Tubing Pressure	after recovery of total values of log- lepth or be for full 24 hours) Freducing Methea (Flow, pump, ga Casing Pressure	oil and must be equal to or exceed top all: s lift, etc.) Choke Size
OIL WELL Date First New Cil Hun To Tatus Length of Test	ST FOR ALLOWABLE (Test must be able for this of is Unite of Test Tubing Pressure	after recovery of total values of log- lepth or be for full 24 hours) Freducing Methea (Flow, pump, ga Casing Pressure	oil and must be equal to or exceed top all: s lift, etc.) Choke Size
OIL WELL Date First New Cil Hun To Tatus Length of Test Actual Prod. During Test	ST FOR ALLOWABLE (Test must be able for this of is Unite of Test Tubing Pressure	after recovery of total values of log- lepth or be for full 24 hours) Freducing Methea (Flow, pump, ga Casing Pressure	oil and must be equal to or exceed top all: s lift, etc.) Choke Size
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OIL WELL Date first New Cil Hun To Tank Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D	ST FOR ALLOWABLE (Test must be able for this of the for this of Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	after reconcry of total volume of log- depth or be for full 24 hours) Freducing Methics (Flow, pump, ga Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	oil and must be equal to or exceed ton all s lift, etc.) Choke Size Gas-MCF Gravity of Condensate
OIL WELL Date First New Cil Hun To Tank Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D Testing Method (pitot, back pr.)	ST FOR ALLOWABLE (Test must be able for this of the able for this of the able for this of the able for this of able for the able for the able for this of able for the able for the able for the able for the able for this of able for the able for the able for the able for the able for the able for the able for the able for the able for the able for the able f	after recovery of total values of logi depth or be for full 24 hours) Producing Methics (Flow, pump, ge Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSEF	oil and must be equal to or exceed top allo s lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size RVATION COMMISSION
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OIL WELL Date First New Cil Hun To Tank Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D Testing Method (pitot, back pr.) 'I. CURTIFICATE OF COMPI I hereby certify that the rules Commission have been compl	ST FOR ALLOWABLE (Test must be able for this of bute of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure Length of Test Tubing Pressure LANCE	after recovery of total values of load depth or be for full 24 hours) Producing Mathica (Flow, pump, ga Casing Pressure Water-Bbls. Bbls. Condensate/MMOF Casing Pressure OIL CONSER APPROVED BY	oil and must be equal to at exceed top all s lift, etc.) Choke Size Gravity of Condensate Choke Size Choke Size EVATION COMMISSION

Unit Head

If this is a request for allowable for a newly dediced of acception well, this form must be accompanied by a tabulation of the levision tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and, recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed write.