• I	·····		
DISTRIBUTION			
SANTA FE		E CONSERVATION COMMISS	Form C+104 Supersedes Old C+104 and C+1
FILE		ST FOR ALLOWABLE	Estachina El Est
U.S.G.S.	AUTHORIZATION TO	HUBES OFFICE OF GLATURA	L GAS
LAND OFFICE		•	
TRANSPORTER OIL		JUN 4 11 44 AM '68	
GAS OPERATOR			
PRORATION OFFICE			
Copertitor			······································
Humble	OIL & Refg. Co.	TEXAS Other (Please Explain)	
Adviress			
Dox 160	0 - Midland	lexas 797	10/
New Well	Change in Transporter of:	Uther (Please Explain)	
		y Jas Chauge ha	cation of Buttery
Change in Ownership		ndeusate	
If change of ownership give nam	e	<u> </u>	
and address of previous owner			
II. DESCRIPTION OF WELL AN Lease Name	Well No. Fool	Name, Including Formation	Kind of Lease
Paddock SinA	ngelo) Unit 44	Paddock	State, Jederal or Fee
Location		Line and <u>660</u> Feet Fro	om The E
	-		1
Line of Section Z ,	Township 22-5 Range	3/Е, ММРМ,	Lea County
I. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL	GAS	
Name of Authorized Transporter of			pproved copy of this form is to be sent)
Texas Mex Name of Authorized Transporter of	P.L. Co	Box ISIO, MIO	land Texas
Name of Authorized Transporter of	Casinghead Gas 🔀 cr Dry Gas 🗌	Address (Give address to which ap	proved copy of this form is to be sent)
Skelly OIL	Unit Sec. Twp. Rge.	Is gas actually connected?	When When
If well produces oil or liquids, give location of tanks.	C 11 22-5 37		witer.
If this production is commingled	with that from any other lease or po		
V. COMPLETION DATA	· · · · · · · · · · · · · · · · · · ·		
Designate Type of Comple	etion = (X)	I New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spanica			
Pool	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	· · · · · · · · · · · · · · · · · · ·	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
· · · · · · · · · · · · · · · · · · ·			
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must b	be after recovery of total volume of load	oil and must be equal to or exceed top allow
OIL WELL		s depth or be for full 24 hours)	1.0.
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Longin of Teol			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Convitu of Condensati
The cost of the state of the st	Length of Test	BUIS. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
I. CERTIFICATE OF COMPLIA	ANCE	OIL CONSER	VATION COMMISSION
	d regulations of the Oil Conservati	on APPROVED	, 19
Commission have been complied	I with and that the information giv	$an \parallel 1 \square \square \parallel 1$	And the second s

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

& A. Luce Unit Hend 29/68 51

ΒY FISOR INTO TITLE j,

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen divell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of which well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.