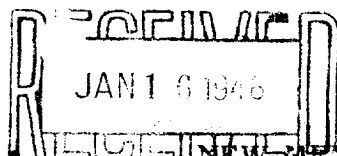


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DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE

Santa Fe, New Mexico


AREA 640 ACRES  
LOCATE WELL CORRECTLY

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Humble Oil & Refining Company Box # 2180 Houston, Texas  
Company or Operator AddressNew Mex. State "S" Well No. 2 in of Sec. 2 T -22-S  
Lease

R. -37-E N. M. P. M. Field, Paddock Lea County.

Well is 660 feet south of the North line and 660 feet west of the East line of section 2

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is State of New Mexico Address Santa Fe, New Mex.

Drilling commenced 11/30/45 19 Drilling was completed 12/30/45 19

Name of drilling contractor Moqueen &amp; Clevenger Address Ft. Worth, Texas.

Elevation above sea level at top of casing 3348 feet.

The information given is to be kept confidential until None 19

## OIL SANDS OR ZONES

No. 1, from 1110 to Anhydrite No. 4, from 3880 to San Andres

No. 2, from 2360 to Salt Base No. 5, from 5020 to San Angelo

No. 3, from 2540 to Yates No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from None to feet.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10-3/4	40.50#	8-R	Nat'l	320.35	Hall.				
7-5/8	26.40	8-R	Nat'l	2810.75	Hall.				
5-1/2	14#	8-R	Smith	5174.92	Hall.		5075	5175	pay zone

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4	10	334.35	350	Halliburton		
9-7/8	7-5/8	2830.75	2050	Halliburton		
6-3/4	5-1/2	5176.00	400	Halliburton		

## PLUGS AND ADAPTERS

Heaving plug Material None Length Depth Set

Adapters Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Western 20%	2000	1/4/46	5075 to 5175	
		Western 20%	4000	1/5/46	5075 to 5175	

Results of shooting or chemical treatment

Satisfactory

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to 5186 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

## PRODUCTION

Put to producing Jan 8, 1946 19

The production of the first 24 hours was 136 barrels of fluid of which 136 % was oil;

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. GOR-350 Tubing 150# casing 350#

## EMPLOYEES

Coleman Driller Grain Driller

Davis Driller Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 15th Midland, Texas, January 15, 1946

day of January 19 46 Name

Witness Notary Public Position Division Superintendent

Representing Humble Oil &amp; Refining Company

My Commission expires 6-1-47 Address Box 1600, Midland, Texas

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	90		Surface
90	339		Red Bed.
339	1244		Anhydrit e
1244	2393		Salt and Anhy.
2393	2620		Anhydrite
2620	3570		Anhy & Gyp
3570	3696		Anhydrite
3696	4053		Anhy & Lime
4053	5186		Lime
5186	Total Depth.		