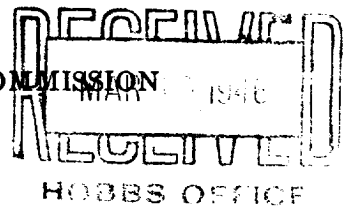


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## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico




AREA 640 ACRES  
LOCATE WELL CORRECTLY

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Humble Oil &amp; Refining Company

Box # 2180, Houston, Texas.

Company or Operator

Address

New Mex. State "S"

Well No. 3

in

of Sec. 2

T. 22-S

R. - 37-E

N. M. P. M.

Field,

Paddeek

Loc.

County.

Well is 1980 feet south of the North line and 270 feet west of the East line of section 2.

If State land the oil and gas lease is No.

Assignment No.

If patented land the owner is

Address

If Government land the permittee is

Address

The Lessee is State of New Mexico.

Address Santa Fe, New Mexico

Drilling commenced 1/9/46

19

Drilling was completed 2/12/46

19

Name of drilling contractor McQueen &amp; Cleverger

Address Fr. worth, Texas.

Elevation above sea level at top of casing 3356 feet.

The information given is to be kept confidential until None.

19

## \* OIL SANDS OR ZONES

No. 1, from 2520 to Anhydrite No. 4, from 5188 to San Angelo

No. 2, from 2630 to Yates

No. 5, from

to

No. 3, from 5350 to San Angelo

No. 6, from

to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from None to feet.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10-3/4	40.50	8-R	Pitt	340.77					
7-5/8	26.40	8-R	Smith	2807.28					
5-1/2	14.00	8-R	Smith	5177.03			5050	5170	pay zone

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4	10-3/4	354.77	400	Halliburton		
9-7/8	7-5/8	2820.00	2140	Halliburton		
6-3/4	5-1/2	5177.03	450	Halliburton		

## PLUGS AND ADAPTERS

Heaving plug—Material None Length Depth Set

Adapters—Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Western 20%	2,000	1/16/46	5170	

Results of shooting or chemical treatment Satisfactory

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to 5188 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

## PRODUCTION

Put to producing 2/25/46 19

The production of the first 24 hours was 528 barrels of fluid of which 98.3% was oil;

emulsion; 1.7% water; and % sediment. Gravity, Be 37.6

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. Casing - Tubing: 120%

## EMPLOYEES

Ballow Driller Spoonmore. Driller

Percy Wirt Driller Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 29th

Midland, Texas

March 29, 1946

day of March 19 46

Name

Position Division Superintendent

Representing Humble Oil &amp; Refining Company

Address Box 1600, Midland, Texas

My Commission expires 6-1-47

Notary Public

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	40		Caliche
40	365		Red Rock, red Bed.
365	780		Red Bed.
780	1105		Red Bed. Red rock
1105	1136		Anhydrite
1136	1275		Red Rock, & Anhy.
1275	1677		Salt.
1677	2440		Anhy & Salt.
2440	2483		Anhydrite.
2483	2715		Anhy. & Gyp.
2715	3531		Anhydrite.
3531	3891		Anhy & Lime.
3891	5188		Lime
5188			Total Depth.