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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-934	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Exxon Corporation	8. Farm or Lease Name New Mexico "S"
3. Address of Operator Box 1600, Midland, Texas 79701	9. Well No. 104
4. Location of Well UNIT LETTER "O" 1,980 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 2 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Undesignated Eunice SA South
15. Elevation (Show whether DF, RT, GR, etc.) 3,363 RDB	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Pulled rods and pump.
- Set CIBP @ 4,955' capped w/30' cement.
- Ran GR correlation log from 4,600' to 3,550.
- Perf 5-1/2" csg. at the following intervals 1 shot/5 ft.:  
3,890-3,905, 3,912-3,925, 3,940-3,955, 3,970-3,995,  
4,042-4,055, 4,075-4,090, 4,125-4,220
- Set CIBP at 4,300' and pkr at 4,220'.
- Washed perforations w/acid. Set packer at 4,010' pumped into perfs at 1,800#, after pumping 48 barrels of acid, had communication to upper perf, reset packer at 3,850' and acidized w/total of 12,500 gals gelled 15% NE W/O.2#/gal bengoic acid flakes, total of 2,000# bengoic acid flakes, max press 1800#, AIR 1.8 BPM. ISIP 1,000#, 10 min. SIP 450#.
- Placed well on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Unit Head DATE 9-27-73

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: