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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☒ WELL GAS ☐ WELL OTHER- 2. Name of Operator 3. Address of Operator 4. Location of Well UNIT LETTER <u>O</u> <u>1980</u> FEET FROM THE <u>EAST</u> LINE AND <u>660</u> FEET FROM THE <u>SOUTH</u> LINE, SECTION <u>2</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.	CHARGE OPERATOR NAME FROM HUMBLE OIL & MINING COMPANY TO EXXON CORPORATION EFFECTIVE JANUARY 1, 1973	7. Unit Agreement Name 8. Farm or Lease Name 9. Well No. 10. Field and Pool, or Wildcat 12. County
	15. Elevation (Show whether DF, RT, GR, etc.)	LFA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐
	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER <u>PERFORATE AND STIMULATE</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU BARBER WELL SERVICE 10-20-72, PULLED RODS, PUMP AND TBG.
DRESSER ATLAS PERF'D FROM 5050 TO 5085 W/1 JET SHOT/FT. RAN TEMP.
LOG, SET PKR AT 5029'. LOADED ANNULUS AND PRESS. UP TO 1000 PSI, HELD OK.
PUMPED 1ST STAGE! 4000 GALS K-1 POLYMULSION FRAC FLUID W/40% ADAMITE AGUA
1000 GAL K-1, THEN 8000 GALS K-1 W/20000# 20/40 SD. FOLLOWED BY 300# BFN20ic
ACID AND 500 GALS. 20% HCl. PUMPED 2ND STAGE! 4000 GALS K-1 W/40% ADAMITE
AGUA/1000 GALS K-1, THEN 8000 GALS K-1 W/28000# 20/40 SD. FLUSHED W/30 BPLS KCl
WTR W/10# GUR/1000 GALS. AIR 13.7 BPM MAX PRESS 6000 PSI, AUG. PRESS 6000 PSI, FLUSH
PRESS 5000 PSI, ISIP 1700 PSI, 15 MIN SIP 1500 PSI. 10-24-72.
RAN BOMB, AT 4929 LINE BROKE, FISHED & RECOVERED. F.R.R. 10-26-72.
10-28-72 PUT WELL ON TEST, FAILED TO PUMP HOLE IN TBG. FOUND HOLE 140 JTS
FROM TOP. RAN RODS AND PUMP IN HOLE. F.R.R. 11-1-72.
REC'D OIL & WTR. F.R.W. 12-28-72.
WELL NOW COMMERCIAL AND SHUT IN 1-1-73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey TITLE UNIT HEAD DATE 1-4-73

APPROVED BY Joe D. Ramey TITLE Dist. I, Surv. DATE 10/1/73

CONDITIONS OF APPROVAL, IF ANY: