

District I - (505) 393-6161  
P.O. Box 1930  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-139  
Originated 11/1/95

Submit Original  
Plus 2 Copies  
to appropriate  
District Office

H-0325

APPLICATION FOR  
QUALIFICATION OF PRODUCTION RESTORATION PROJECT  
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Exxon Corp. OGRID #: 007673  
Address: P.O. Box 1600, Midland, TX 79702  
Contact Party: Nancy Andrews Phone: (915) 688-6635
- II. Name of Well: New Mexico S State # 7 API #: 3002509956  
Location of Well:  
Unit Letter N, 660 Feet from the South line and 1980 feet from the West line, Section 2,  
Township 22S, Range 37E, NMPM, Lea County
- III. Previous Producing Pool Name: Paddock (49210) Blinebry Drinkard Tubb (06660) NEW Pool  
Blinebry Oil & Gas
- IV. Describe the process used to return the Well to production. (Attach additional information if necessary): (72480)  
Re-entry of a plugged well. (Paddock San Angelo Unit # 42)
- V. Date the Production Restoration Project was commenced: 7/19/96  
Date the Well was returned to production: 8/15/96
- VI. Identify the Oil Conservation Division records which show the Well had thirty (30) days or less production between January 1, 1993 and December 31, 1994:  
[ ] Omgard inactive well list; or [ ] OCD Form C-115 (Operator's Monthly Report) Re-entry of plugged well.

VII. AFFIDAVIT:

State of Texas )  
 ) ss.  
County of Midland )

Nancy W. Andrews being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have personal knowledge of the facts contained in this Application for Qualification of a Production Restoration Project.
3. The data utilized to prepare this application is complete and correct.

Nancy W. Andrews Nancy W. Andrews  
(Name)

SR. FINANCIAL ANALYST  
(Title)

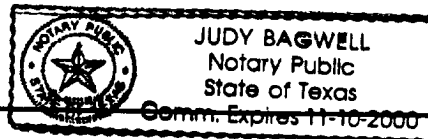
JUL 02 1997

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SUBSCRIBED AND SWORN TO before me this 19<sup>th</sup> day of March, 1977

Judy Bagwell  
Notary Public

My Commission expires: 11-10-2000



FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of a Production Restoration Project is hereby approved and the above referenced Well is designated as a Production Restoration Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored in this Production Restoration Project on:

8-15-96, 19  

Paul J. Lang  
District Supervisor, District 1  
Oil Conservation Division

Date: 6/23/97

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.  
DATE: \_\_\_\_\_



Submit to Appropriate  
District Office  
State Lease--6 copies  
Fee Lease--5 copies

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals, and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Corrected

Form C-105  
Revised 1-1-89

WELL API NO. <b>3002509956</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>B-934</b>

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name <b>NEW MEXICO S STATE</b>		
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <b>RE-ENTER</b>					
2. Name of Operator <b>EXXON CORPORATION</b>			8. Well No. <b>7</b>		
3. Address of Operator <b>ATTN: REGULATORY AFFAIRS ML#14 P. O. BOX 1600 MIDLAND, TX 79702</b>			9. Pool name or Wildcat <b>BLINEBRY OIL &amp; GAS (PRO GAS)</b>		
4. Well Location Unit Letter <b>N</b> : <b>660</b> Feet From The <b>SOUTH</b> Line and <b>1980</b> Feet From The <b>WEST</b> Line Section <b>2</b> Township <b>22S</b> Range <b>37E</b> NMPM <b>LEA</b> County					
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) <b>08/15/96</b>	13. Elevations (DF & RKB, RT, GR, etc.) <b>3369' KB</b>	14. Elev. Casinghead	
15. Total Depth <b>5720</b>	16. Plug Back T.D. <b>5718</b>	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>5420 - 5550 3LINEBRY</b>					20. Was Directional Survey Made
21. Type Electric and Other Logs Run					22. Was Well Cored
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
<b>10-3/4</b>		<b>40.5#</b>	<b>311</b>	<b>13-3/4</b>	<b>230 SXS</b>
<b>7-5/8</b>		<b>26.4#</b>	<b>2819</b>	<b>9-7/8</b>	<b>1500 SXS</b>
<b>5-1/2</b>		<b>14#</b>	<b>5200</b>	<b>6-3/4</b>	<b>380 SXS</b>
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
<b>4</b>	<b>4874</b>	<b>5718</b>	<b>75 SXS H</b>		
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
<b>2-3/8</b>	<b>5344</b>				
26. Perforation record (interval, size, and number) <b>5420 - 5550 3 1/4 GUN, 1 SPF, 80 SHOTS</b>					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
<b>5420 - 5550</b>			<b>SPOT 5 BBL 15% HCL FRAC</b>		
			<b>W/ 44900 GAL + 168922#</b>		
			<b>20/40</b>		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test <b>09/04/96</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl. <b>6</b>	Gas - MCF <b>589</b>
				Water - Bbl. <b>1</b>	Gas - Oil Ratio <b>96607</b>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					<b>35.8</b>
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>SOLD</b>					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			<div style="position: relative; height: 300px;"> <div style="position: absolute; top: 10px; left: 10px; border: 1px solid black; padding: 5px;"> RECEIVED SWDV MIDLAND  OCT 18 1996 </div> <div style="position: absolute; bottom: 10px; right: 10px; border: 1px solid black; border-radius: 50%; padding: 10px; text-align: center;"> OCT 18 1996  Received  Hobbs  OCD </div> </div>				