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District Office.

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-116
Revised 1/1/89

GAS - OIL RATIO TEST

JULY, AUGUST, SEPTEMBER

Operator Exxon Corporation		Pool BLINEBRY OIL & GAS		County LEA													
Address P. O. Box 1600, Midland, TX 79702 Attn: General Acctg, CDB/172 ML 12		TYPE OF TEST (X)		Scheduled <input checked="" type="checkbox"/> DAILY ALLOW- ABLE		Completion <input type="checkbox"/> PROD. DURING TEST		Special <input type="checkbox"/>									
LEASE NAME		WELL NO.	LOCATION U S T R		DATE OF TEST	STA TUS	CHOKE SIZE	TB.G. PRESS	DAILY ALLOW- ABLE	LENGTH OF TEST HOURS	WATER BBL.S.		GRAV. OIL	OIL BBL.S.		GAS M.C.F.	GAS-OIL RATIO CU/FT/BBL
F. F. Hardison B <i>F. F. Hardison B</i>		1	H		34	21	37	7-13-96	F		24	0			2	271	135500
		2	A		34	21	37	7-17-96	F		24	0			2	271	135500
		4	B		34	21	37	8-28-96	F		24	0			2	271	135500
		7	P		27	21	37	7-6-96	F		24	0			2	271	135500
		8	I		27	21	37	7-9-96	F		24	0			2	271	135500
J. L. Greenwood		9	J		9	22	37	7-9-96	P		24	4			2	271	135500
		10	P		9	22	37	9-8-96	P		24	24			2	271	135500
		12	O		9	22	37	9-9-96	P		24	5			2	271	135500
		15	M		9	22	37	8-3-96	P		24	140			2	271	135500
		16	N		9	22	37	7-7-96	P		24	5			2	271	135500
New Mexico S State		7	N		2	22	37	8-25-96	P		24	0			2	271	135500
		12	A		2	22	37	7-3-96	P		24	2			2	271	135500
		14	C		2	22	37	7-1-96	P		24	24			2	271	135500
		21U	L		2	22	37	8-29-96	F		24	0			2	271	135500
		22	M		2	22	37	8-10-96	F		24	2			2	271	135500
		23U	P		2	22	37	SI									
		24L	J		2	22	37	SI									
		25	N		2	22	37	SI									

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature *Judy Bagwell*

Judy Bagwell, Sr. Staff Office Assistant

Printed name and title

9-17-96

Date

915-688-6663
Telephone No.