

Submit to Appropriate
District Office
State Lease -- 6 copies
Fee Lease -- 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C 101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)
3002509956

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-934

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☐ RE-ENTER ☒ DEEPEN ☒ PLUG BACK ☐

1b. Type of Well:

OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator

EXXON CORPORATION

3. Address of Operator

**ATTN: REGULATORY AFFAIRS ML#14
P. O. BOX 1600
MIDLAND, TX 79702**

7. Lease Name or Unit Agreement Name

NEW MEXICO S STATE

8. Well No.

7

9. Pool name or Wildcat

BLINEBRY (PRO GAS)(CONSOLIDATED)

4. Well Location

Unit Letter **N** : **660** Feet From The **SOUTH** Line and **1980** Feet From The **WEST** Line

Section **2** Township **22S** Range **37E** NMPM **LEA** County

10. Proposed Depth
5850

11. Formation
BLINEBRY

12. Rotary or C.T.
ROTARY

13. Elevations (Show whether DF, RT, GR, etc.)
3370 KB

14. Kind & Status Plug. Bond
BLANKET

15. Drilling Contractor
UNKNOWN

16. Approx. Date Work will start
ASAP

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13 3/4	10 3/4	C/SS 40.5	311	230	SURF.
9 7/8	7 5/8	S-80/SS 26.4	2819	1500	SURF.
6 3/4	5 1/2	H-40/SS 14	5200	380	2700

- REENTER P&A WELL & SQ. PADDOCK PERFS.
- SET 4" LNR. FROM 4900' TO 5850' W/ 120 SKS.
- PERF. BLINEBRY APPROX. 5415'-5650'.
- FRAC. W/ APPROX. 170000 # SD. + 45000 GAL.
- RETURN WELL TO PRODN. AS BLINEBRY GAS WELL.

C-102 IS ATTACHED.

REQUEST FOR ADMINISTRATIVE APPROVAL OF SIMULTANEOUS DEDICATION OF #'S
7, 21, 22 AND 27 IS ATTACHED.

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Alex M. Correa* TITLE Sr. Regulatory Specialist DATE 03/04/96

TYPE OR PRINT NAME Alex M. Correa (915) 688-6782 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 06 1996

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brasos Rd. , Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 3002509956	Pool Code 72480	Pool Name BLINEBRY PRO GAS CONSOLIDATED
Property Code 004198	Property Name NEW MEXICO "S" STATE	Well Number 7
OGRD No. 007673	Operator Name Exxon Corporation	Elevation 3370 KB

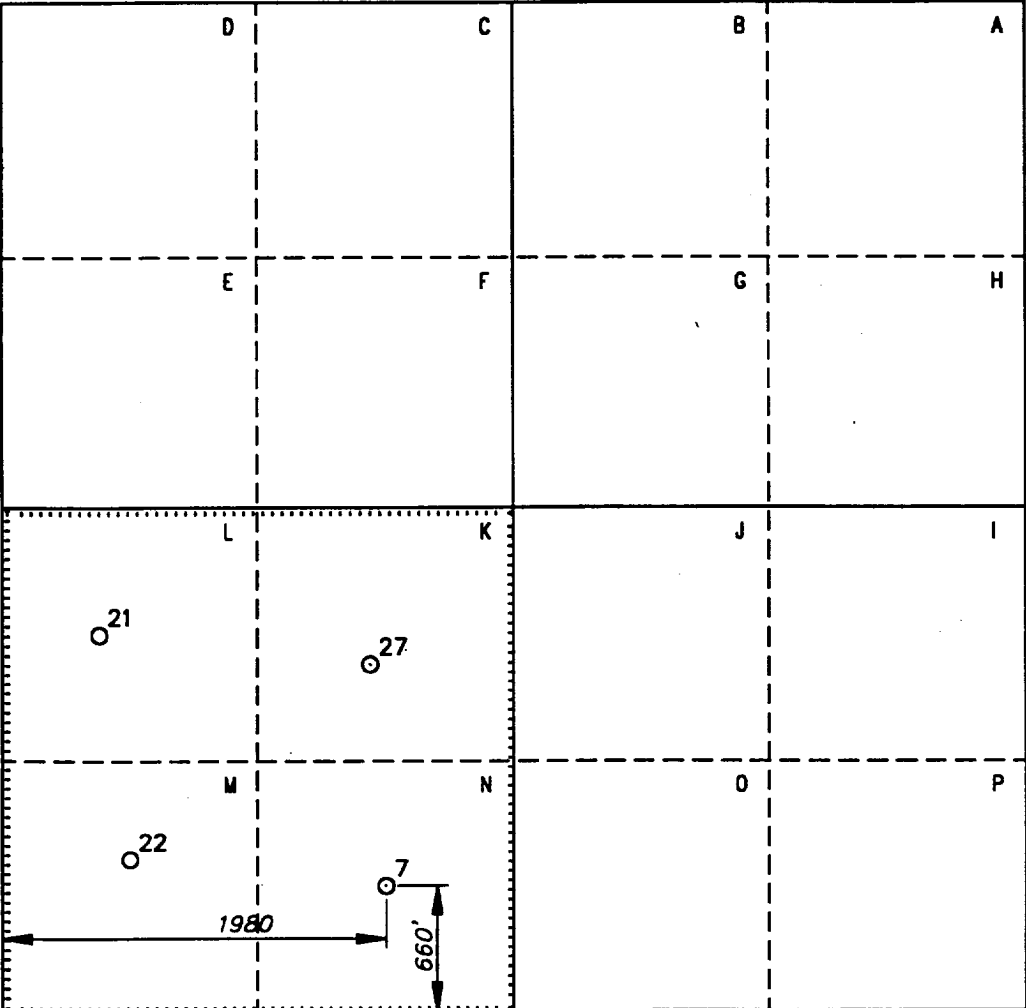
Surface Location

UL or lot no. N	Section 2	Township 22-S	Range 37-E	Lot Idn	Feet from the 660	North/South line SOUTH	Feet from the 1980	East/West line WEST	County LEA
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Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 160		Joint or Infill	Consolidation Code	Order No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNITL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i> C.H. Harper Signature C.H. Harper Printed Name Permits Supervisor Title 2-29-96 Date
	SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> 06/13/46 Date of Survey Signature and Seal of Professional Surveyor. Certificate Number

Distance to nearest Town 16 Miles SE of EUNICE, New Mexico.	Drawn By S.R. PATTERSON	Date 2/26/95	Drawing File Name File No.: A01839aa
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JUN 1968
Received
Hobbs
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MIDLAND PRODUCTION ORGANIZATION
OPERATIONS INTEGRITY

March 4, 1995

Simultaneous Dedication
New Mexico S State Lease
Well Nos. 7, 21, 22 & 27
Section 2, T22S, R37E
Lea County, NM
Blinebry (Pro Gas) Consolidated Pool
Pool Code 72480

Mr. William J. LeMay
New Mexico Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87505

Dear Mr. LeMay:

Exxon Corp. requests administrative approval of Simultaneous Dedication for the New Mexico S State Well Nos. 7, 21, 22 & 27 in 160 acres (SW4) in the Blinebry (Pro Gas) Consolidated Gas Pool. These four wells are at standard gas locations.

Well No. 7 is currently Plugged and Abandoned and will be reentered (see C-101). Tubb perforations in No. 21 will be abandoned (see C-103) and well will be returned to production in the Blinebry. Well No. 22 is currently a Blinebry gas well and additional Blinebry perforations in No. 27 will make it a gas well (see C-103).

NSP-1616, dated January 22, 1991, authorized a 40 acre (Unit Letter L) Non-Standard gas proration unit for well No. 21. NSP-1667, dated March 3, 1993, authorized an 80 acre (Unit Letters E & L) Non-Standard gas proration unit for well No. 38. The 40 acres in Unit Letter E is included in a 160 acre Non-Standard gas proration unit scheduled for hearing March 21, 1996. A copy of the C-102 for each well is attached. If you have any questions, please call me at (915) 688-6782.

Sincerely,


Alex M. Correa

c: Hobbs District Office
amc-lemay8.doc
Attachments