

DATE OF UPIR RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NE EXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☒ Fee ☐ 5. State Oil & Gas Lease No.
1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ 2. Name of Operator <u>Exxon Corporation</u> 3. Address of Operator <u>Box 1600, Midland, Texas 79702</u> 4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1980</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>2</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name <u>Paddock Unit</u> 9. Well No. <u>42</u> 10. Field and Pool, or Wildcat <u>Paddock</u>	15. Elevation (Show whether DF, RT, GR, etc.) <u>3370 R.D.B</u> 12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Attached Procedure.

THE COMMISSION AND IT'S BOARD OF
MANAGERS HAVE REVIEWED THE
PROPOSED OPERATIONS FOR THE C-103
TO BE APPROVED.

Expires 10-1-79

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J L Clemmer TITLE Unit Head DATE 3-26-79

APPROVED BY Jerry Sexton ORIG. SIGNED BY Jerry Sexton TITLE Dist. 1, Supv. DATE MAR 30 1979

CONDITIONS OF APPROVAL, IF ANY:

PROCEDURE

1. Pull rods and tubing as shown on wellbore sketch.
2. Spot a 100' (20 sx) Class "C" cement plug from 5050' to 4950' above the Paddock - tag top to verify position. (A CIBP with 35' (5 sx, 10 sx if thru tubing) cement on top may be set in place of this plug.)
3. Circulate hole with mud (see "C" above).
4. Spot 100' Class "C" cement plugs above the San Andres (20 sx) from 3800' to 3700' and above Queen (20 sx) from 3300' to 3200'.
5. Determine the freepoint of the 5 $\frac{1}{2}$ " production casing (T.O.C. at 2700' by temp. survey).

With freepoint above the 7-5/8" seat at 2819'

a. and below 1200 feet -

- cut and pull the 5 $\frac{1}{2}$ " casing 5 $\frac{1}{2}$
- spot a 100' (30 sx) plug across the 5 $\frac{1}{2}$ " casing cut (tag)
- spot a 200' (60 sx) plug in the 7-5/8" intermediate casing above the salt.

NOTE: Cement outside 7-5/8" casing was reported circulated to surface on the drilling report.

b. and is above 1200 feet -

- spot 200' (60 sx) plug 1200 to 1000'
- cut and pull the 5 $\frac{1}{2}$ " casing
- spot a 100' (30 sx) plug across the cut.

6. Spot a 100' (30 sx) plug from 360' to 260' across the surface casing seat and below the Ogallala and a 10 sx plug at the surface.

7. Set an approved well marker and prepare the location for abandonment.

LOG & ABANDON

ENGINE COMPANY, U.S.A. - Andrew Picurist

WELLBORE CHIEF

(Exxon's NM'S'S #7)

Circ
by Dtg Rep.

13 3/4" Hole

AFE 31931

Date 11-17-75

Field/Pool Name: Paddock (San Angelo)

Lease Name/Well No.: Paddock Unit #42

Field Supt. J C Sherrill

Cost \$

10 3/4", 40.5 # C-155 csg.

Tbg.

Size 2 3/8

Grade C-40

set @ 311 w/ 230 sxs.

No.

Jnts. 163

set

at 5173 ①

(Circ.)

Bottom

Arrangement Bull Plug Nut, Per.

Nip, S/N, 167 Jnts, Comb.

Sob 10 V X 8 Rad Thrd, Tbg Sob 8 Rad

RDB

Elev 3370 Zero

Ft.

Above Oil Str

Csg-M

Flg

Loc: Unit N, Sec. 2, T-22-S, R-37E

2700 - TOC by T.S

7 5/8", 26.4 # S-30 csg.

set @ 2819 w/ 1500 sxs.

(Circ.)

① Tbg tally 8-20-57

1972 Well Service Report

shows 203 rods -

5019

6 3/4" Hole

5050-5060

5072

5176

F2D
5196

5 1/2", 14 # N 40 csg.

set @ 5200 w/ 280 sxs.

(Circ.)

TD 5200

RECEIVED
JAN 10 1977
U.S. DEPT. OF JUSTICE